# **Developing Canada's Helium Resources**



TSXV : **HEVI** 

# **Corporate Presentation**

Annual General Meeting - May 21, 2024

## **Reader Notice**



#### **Forward-looking Statements**

Certain statements contained in this corporate presentation may constitute forward-looking information and statements, including "future-oriented financial information" and "financial outlook", under applicable securities laws. All statements in this corporate presentation, other than statements of historical fact that address events or developments concerning Helium Evolution Incorporated (hereinafter referred to as the "Company" and "HEVI") that the Company expects to occur are "forward-looking information and statements". Forward-looking information and statements are often, but not always, identified by the use of words such as "anticipate", "plan", "estimate", "execute", "expect", "future", "will", "project", "present", "propose", "potential", "trajectory", "begin", "complete", and "finalize", and similar expressions and variations (including negative variations). The forward-looking statements are based on certain key expectations and assumptions made by the Company.

In particular, but without limiting the foregoing, this corporate presentation may contain forward-looking information and statements pertaining to the following: the Company's and North American Helium Inc.'s ("NAH") future drilling targets (the "Targets"), the Company's business prospects or opportunities, including information concerning potential technologies, products, services and strategies the Company is pursuing; the accumulation of seismic data; the results of interpreting seismic data; capital commitment; market trends and size of market projections with respect to commodity supply and demand generally and in regard to specific regions; other economic projections including commodity price, production, costs, helium concentration, royalties and well life; the projection of commercial production and helium sales in 2025; obtaining all of the required governmental, regulatory, and board approvals and any other additional approvals in connection with the Targets and the proposed business and financing strategy; timing of completion and testing of wells mentioned herein; the Company and NAH's plans regarding the stimulation of the 9-18 well, drilling of the 6 to 9 joint wells in the Mankota area and locations/drilling on HEVI's 100% held lands, as described herein; the timing of and increase of yields through the stimulation of wells; reservoir and future Targets; productivity of wells; chance of success for future drills; the number of new drilling Targets; the Company's drilling plans and timing and success thereof; NAH's exploration, drilling and completion plans, including the timing and success thereof; NAH's and/or the Company's drilling of development wells; future helium pricing; the performance of the Company's business and operations; the intention to grow the business and operations of the Company's ability to raise capital; and projected costs associated with the planned business activities.

The forward-looking statements and information are based on certain key expectations and assumptions concerning the Company's ability to (i) complete future capital raising activities and (ii) to execute on the Company drilling programs/joint drilling program with NAH. Although the Company believes that the expectations and assumptions on which such forward-looking statements and information are based to be reasonable, readers are cautioned not to place undue reliance on forward-looking statements, as there can be no assurance that the plans, intentions or expectations upon which they are based will occur. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties.

Actual results could differ materially from those currently anticipated due to a number of factors and risks. Such factors may include the Company not being able to complete its capital raising activities, the Company and/or NAH not being able to complete its planned capital and drilling programs, the Company/NAH not being able to build a helium facility, the Company not being able to obtain required regulatory and/or governmental approvals for any desired operational activities, operating and capital costs, royalty cress, changes in regulatory policy and compliance requirements, changes in industry conditions, changes in economic conditions in and around target market areas, market and consumer demand for helium, labour and/or quipment shortages, delays or changes in plan NAH may defer to planned capital expenditures, the Company and/or NAH may defer plans to construct a facility, fluctuations in input prices, fluctuations in regulatory and/or NAH may defer plans, the Company and/or regulators, ability to secure relationships with potential partners, ability to secure relationships with certain targeted parties, changes in strategy and offerings of competitors, number of competitors in the Company's target markets fluctuations in business development and supply chain, changes to land tenure and other regulations, fluctuations in market prices for helium, fluctuations in foreign currency exchange rates, fluctuations in interest rates, reliance on industry and/or retail partners, and other factors want underlying assumptions provide incorrect or materially differ, actual results, performance or achievements of the Company or industry results, may vary materially from those described in this corporate presentation. Readers are cautioned that the foregoing list of factors is not exhaustive. All of the forward-looking information and statements contained in this corporate presentation or place undue reliance on any forward-looking information and statements. Forward-looking information and statements containing fut

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# **About Helium Evolution** (TSXV:**HEVI**)

HELIUM EVOLUTION

A Canadian helium exploration company focused on developing assets in southern Saskatchewan, holding ~5.6 million acres of helium land rights: largest position among publicly-traded companies in North America



### **Robust Prospect Portfolio**

- >185 potential helium anomalies identified
- Building ~2,000 km seismic database
- Numerous targets identified



Numerous Near-Term Catalysts

- First helium discovery in Q4/23 at 2-31 well, continuing with the 9-35 discovery in Q1/24. Development plans ongoing, laying the foundation for significant growth in the Mankota area
- Stimulation of the 9-18 well expected in Q2/24
- Six to nine well drilling program planned for 2H/24 to 1H/25



### Strategic Investor Supports Business Model

- NAH farm-in and strategic equity investment with NAH closed Q2/22 (NAH ownership of HEVI = ~9%)
- NAH most active helium driller in SK, drilling up to 30 new wells per year; 70+ wells drilled in total
- Land base adjacent to significant discoveries by NAH at Mankota & Cadillac

## **Capital Structure & Leadership**



### HEVI Share Capitalization @ May 21, 2024

Total Basic Shares Outstanding	96,033,974
<b>Options</b> (avg. exercise price \$0.30/share)	9,575,718
Warrants (exercise price \$0.70/share, expire June 2024)	5,940,152
Total Diluted Shares Outstanding	111,549,844
Board and Management Ownership <sup>1</sup>	~24%

Basic Market Capitalization (\$0.17 @ May 21/24) C\$16.3M

Positive Working Capital Position (Mar 31/24) C\$5.0M

### Management

**Greg Robb\*** President, CEO & Director

Patrick Mills\*, P. Eng Chief Operating Officer

John Kanderka\* VP, Land & Corporate Development

Kristi Kunec, CPA(CA) Chief Financial Officer

### **Board of Directors**

James P. Baker\* Chair & Independent Director

Micheal Graham Independent Director

Jeff Barber, CFA Director

Brad Wall Independent Director

Philip Hughes, CPA(CA) Independent Director

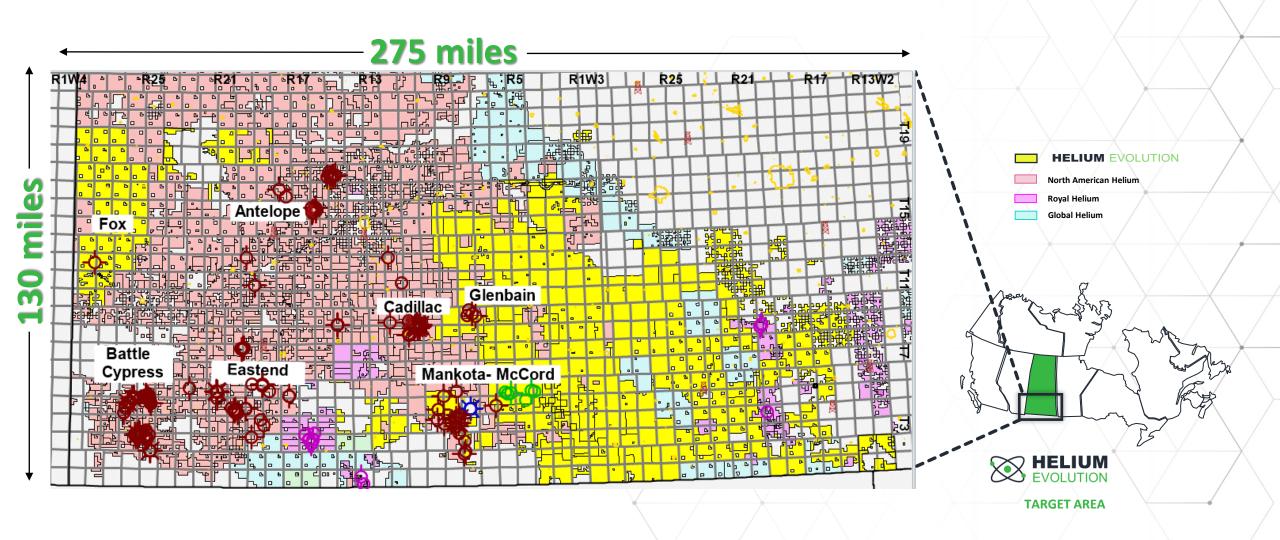
Heather Isidoro, P. Eng, MBA Independent Director

<sup>1</sup> Includes shares and dilutives held by management and board of directors

\*Co-founders of HEVI

## **HEVI Land Holdings**





# Mankota

- HEVI lands are adjacent to NAH's producing Mankota pool
- NAH has drilled **16 wells**<sup>1</sup> in the Mankota area since 2021
- HEVI recently acquired an additional four sections of 100% land ("4 Crown Sections") that was previously unleased and is adjacent to existing HEVI and NAH development in the Mankota area

### Three Major Catalysts:

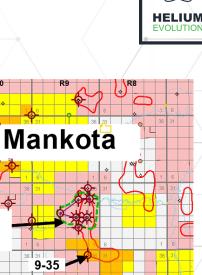
**2-31** well<sup>2</sup> HEVI's first helium discovery confirmed in November 2023

## **9-18** well<sup>2</sup>

Second helium discovery, stimulation scheduled for Q2/24

### 9-35 well<sup>2</sup>

Third helium discovery; flow tested at 7 MMscf/d



9-18

- 2-31

14-20

Location

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<sup>2</sup> Working interests of NAH 80% and HEVI 20%

12-30

Facility

4 Crown Sections

NAH Mankota Pool

### **Ambitious Development Drilling Program Planned:**

 9 drilling locations identified, development plans underway with NAH in 2024/2025

# **2-31 Helium Discovery**

### **INITIAL RESULTS**

- First helium discovery at 2-31 joint well (NAH 80% and HEVI 20%) confirmed in November 2023
  - Initial flow test of 1.3 MMscf/d and 6,000 kPa flowing tubing pressure
  - A 3<sup>rd</sup> party pressure transient analysis suggested the **deliverability could** potentially increase by 3-5x with stimulation

### **STIMULATION RESULTS**

- Successfully stimulated in February 2024
- Deliverability increased to 4 MMscf/d with initial 3-day flow test

### **NEXT STEPS**

- Development well scheduled for after September 15, 2024, subject to surface and environmental restrictions
- NAH has licensed a helium plant at 12-30 location for area production



<sup>1</sup> Subsequent to stimulation at 5,500 kPa

Helium

MMscf/d flow rate<sup>1</sup>

## 9-35 and 9-18 Wells (NAH 80% & HEVI 20%)

### 9-35 INITIAL RESULTS

- Second helium discovery at 9-35 well
  - Following perforation, well flow tested at 7 MMscf/d and 9,000
    kPa flowing tubing pressure after a 6-day flow test
  - Pressure transient analysis revealed no reservoir pressure depletion or reservoir boundaries and AOFP of 13.3 MMscf/d

### **NEXT STEPS**

Delineation wells expected to be drilled in Q4/24 to Q2/25

## 9-18 INITIAL RESULTS

• Third helium discovery at 9-18 well

## **NEXT STEPS**

Stimulation expected to occur in Q2/24 in an effort to enhance well productivity



Helium





# **Ambitious Development Drilling Program**

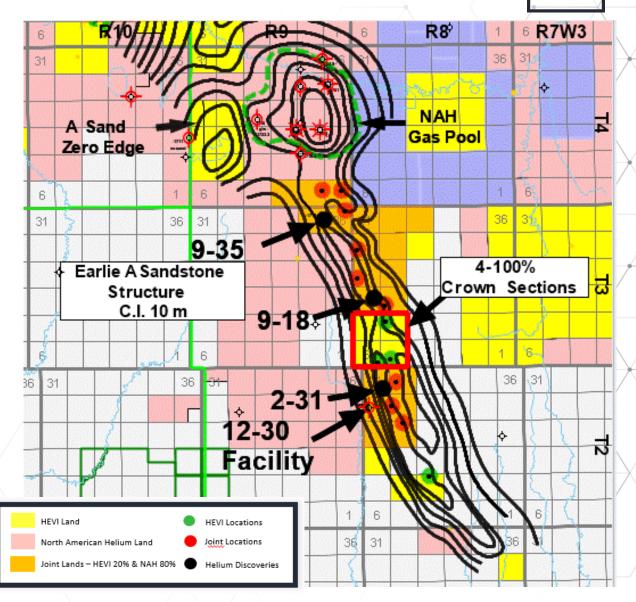
**6 to 9 joint drills** planned for Q3/24 to Q2/25 (HEVI 20% WI)

**HEVI** capital commitment<sup>1</sup>

\$3.6 to \$5.5 million

# Location selection by NAH aligns with **HEVI's internal technical work**

4 additional locations identified on HEVI 100% owned lands



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**HELIUM** 

# **Path to First Helium Sales**

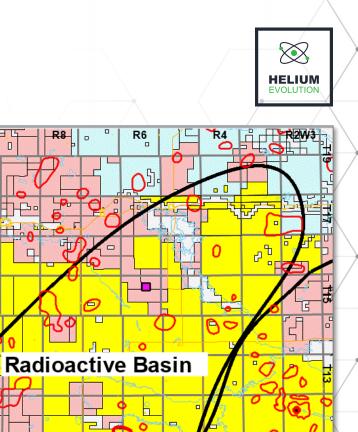


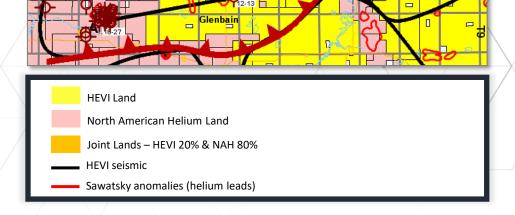
- Agreement in place between NAH and HEVI allowing HEVI to pay processing fees, based on an industry standard calculation, at NAH facilities without committing upfront capital
- Agreement also allows HEVI to take helium in kind or HEVI can participate in NAH's marketing arrangements for a 2.5% fee
- NAH has licensed a facility at 12-30, adjacent to the 2-31 commercial helium discovery well
  - Final investment decision to be made subsequent to further delineation of the helium pool



# **Gravelbourg / Glenbain**

- HEVI'S internal interpretation suggests that numerous targets on HEVI's land display similar characteristics to the NAH Cadillac producing pool
- 12-13 well drilled in Q3/23
  - Cased for further evaluation
- Generating Internal Targets:
  - Seismic interpretation underway which may result in additional prospective locations
  - Multiple drillable locations identified

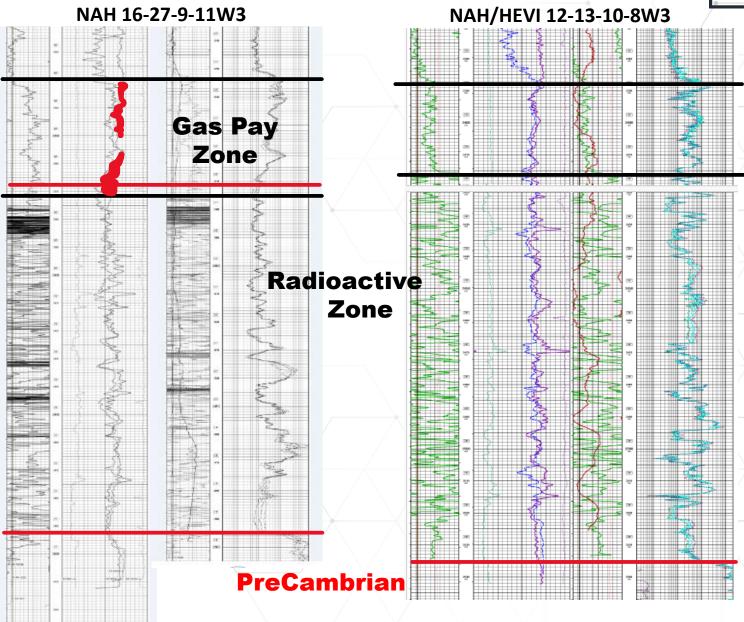




# **Gravelbourg / Glenbain - Middle Deadwood**



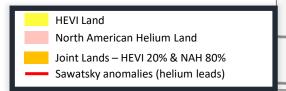
- Stratigraphic X-section
- Thick middle deadwood with pay zone 40+m
- Radioactive zone helium source rock

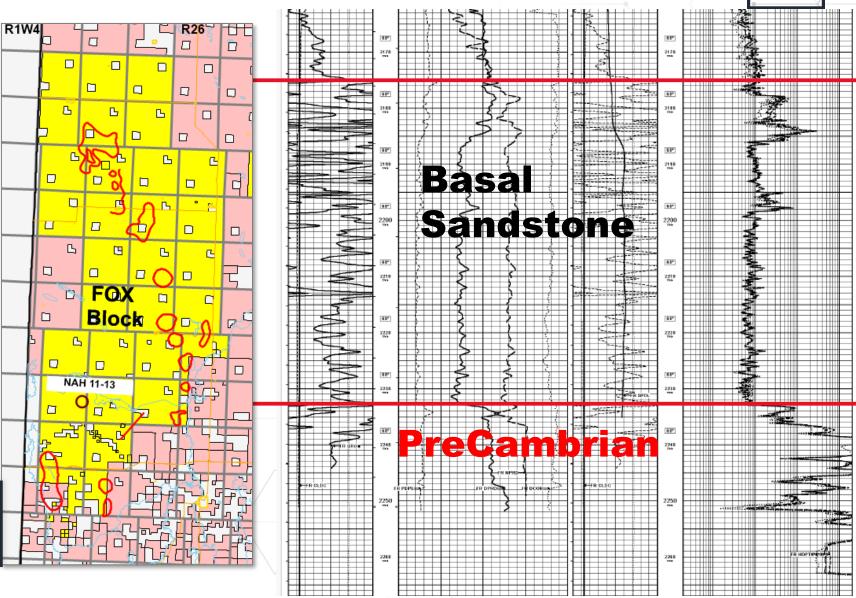


# **Fox/Hatton**



- **11-13** well drilled in Q3/23
  - True wildcat well; first well drilled in the area in ~70 years
- Thick Basal sandstone of 58 meters
- Intermediate cased for potential reentry
- Potential drillable locations identified





## **Economic Assumptions**





## **Development Plan Economics\***

Inclusive of the three recent Helium discovery wells



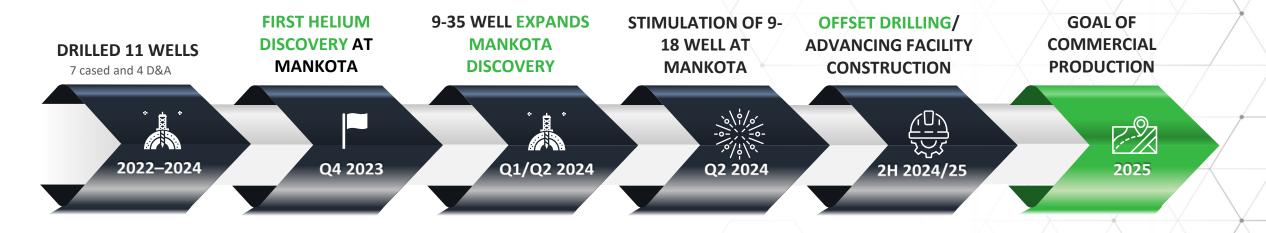
	Low	Mid	High
Wells drilled (gross)	9	12	16
Successful wells (gross)	6	8	10
Successful wells (net)	1.2	1.6	3.6
Net capital (\$M)	5.1	6.9	34.0
Helium sales (mcf/d)	41	55	123
Cash flow from operations (\$M/year)	8.7	11.7	28.7
NPV BTAX @10% (\$M)	38.8	51.6	110.3
IRR	170%	170%	80%
Payout (years)	0.6	0.6	1.2

\*Economics shown above are calculated based on certain assumptions and do not represent guaranteed success rates, IRR, payout or NVP.

# **Growth Trajectory**

Helium Evolution is executing on a strategically defined path to value creation.





### NEAR TERM . CATALYSTS '

### Development of Mankota helium

**discoveries** – 6 to 9 follow up locations to be drilled with NAH in the next year

### **PROJECTED HELIUM SALES** in 2025





# Helium (He) – a Critical Mineral

Declared a critical mineral by many countries, including Canada in 2021

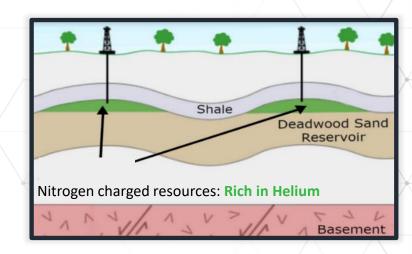
**Regional Data Used** 

**Targeting Basement Highs** 

**Conventional Vertical Drilling** 

ng Nitrogen Carrier Gas

>0.3% He Content Considered Economic



The Deadwood formation has the highest concentrations of helium in Southern Saskatchewan.<sup>2</sup>



<sup>1</sup> Emerging Ideas, Industrial Technology: Helium; Cormark Securities; 2020 <sup>2</sup> Helium in Southwestern Saskatchewan: Accumulation and Geological Setting; Melinda Yurkowski; 2016 <sup>3</sup> Gov't of Saskatchewan - www.saskatchewan.ca/business/agriculture-natural-resources-andindustry/helium#:~`text=Helium%20deposits%20in%20hte%20province%20are%20primarly%20mixed.rel%22p n%20natural%20gas%20production%20for%20helium%20extration.

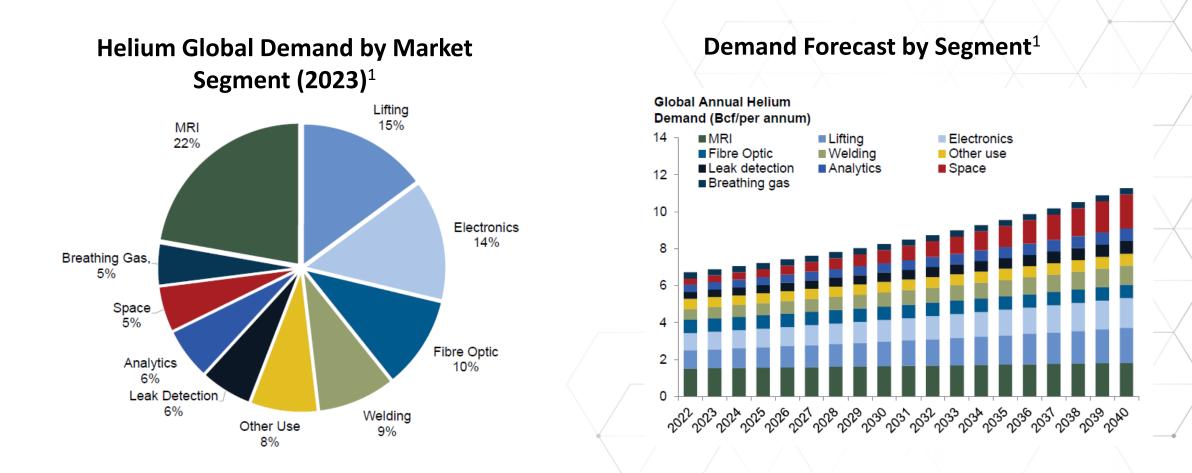




# **A Growing Need for Helium**



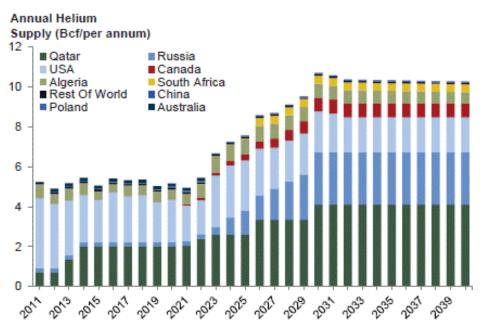
There are no substitutes for Helium, and it cannot be synthesized



<sup>1</sup> U.S.G.S, company reports and Peters & Co. Limited

# **The New Market Landscape**

- Continental North American supply of helium has significantly weakened with the sale of the U.S. strategic reserve
- Geopolitical issues Russia, Middle East sources
- As the helium market continues to evolve, greater transparency into market pricing for helium is expected



### Supply by Region<sup>3</sup>

### Pricing Reported by Industry Competitors<sup>1,2</sup>



## RESULT

Pure-play Canadian helium development is now economically viable and deemed critically important for Canada's economic development.<sup>4</sup>

<sup>1</sup> Royal Helium May 26, 2023 News Release <sup>2</sup>NASA news release dated September 29, 2022 <sup>3</sup>US.G.S, company reports and Peters & Co. Limited <sup>4</sup>Critical Minerals; Government of Canada; 2021

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**HELIUM** 

## **HEVI's Saskatchewan Advantage**

- ESG-friendly: green source of helium as harmless nitrogen gas is carrier
- Stable, safe & environmentally responsible vs other global jurisdictions
- Proximity to high-demand U.S. markets and existing infrastructure
- Identical drilling process to natural gas & access to skilled labour



net provincial royalty rate



of global market share for helium targeted by 2030 as committed to by the SK government

Helium Action Plan: From Exploration to Exports

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HELIUM **EVOLUTIC** 

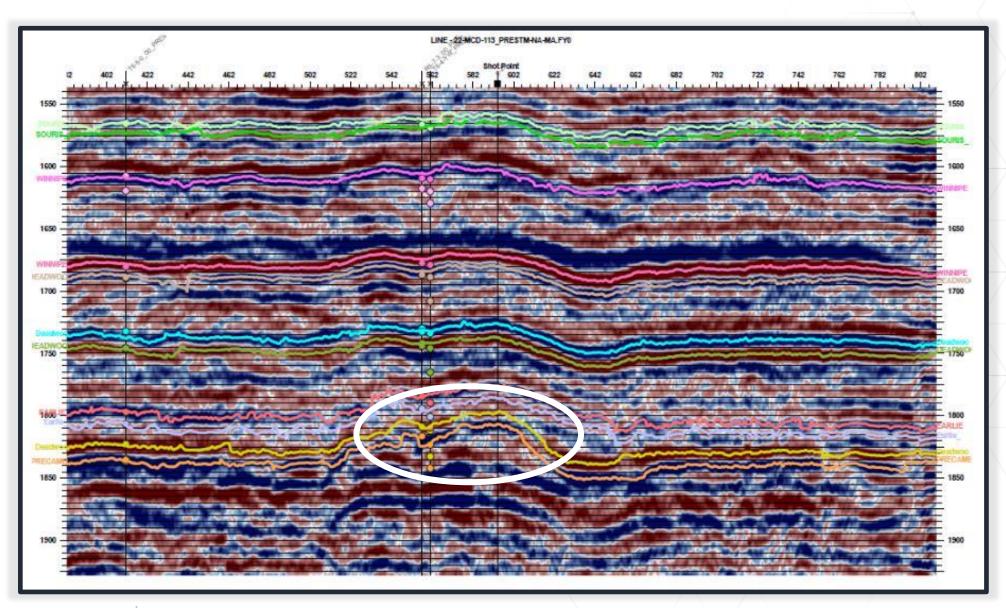


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<sup>1</sup> Emerging Ideas, Industrial Technology: Helium; Cormark Securities; 2020 <sup>2</sup> Helium in Southwestern Saskatchewan: Accumulation and Geological Setting; Melinda Yurkowski: 2016



## **Earlie Sandstone Structural Play**



# **An Experienced Team**



### Extensive resource development expertise with a history of success in Saskatchewan

#### Greg Robb, Co-Founder

#### President, Chief Executive Officer, and Director

Geologist with over 35 years of experience across all facets of Western Canadian energy resource activity including exploration and development, A&D and reserve valuations.

#### Patrick Mills, P. Eng, Co-Founder

#### **Chief Operating Officer**

Over 35 years of executive, managerial, and engineering & operational experience in the Western Canadian Sedimentary Basin.

#### James P. Baker, Co-Founder

#### Chairman & Independent Director

Over 40 years of resource development experience in Saskatchewan and Alberta in field operations, consulting, executive level and board positions.

### Michael Graham

#### **Independent Director**

Independent businessman with over 35 years of energy and resource development experience, former Executive Vice President of *EnCana Corporation* and as President of the Canadian division of the company.

### Jeff Barber, CFA

#### Director

Seasoned investment professional who co-founded a boutique M&A advisory firm in Calgary and was an investment banker prior thereto.

### John Kanderka, Co-Founder

#### VP, Land & Corporate Development

Over 40 years in the energy and mineral sectors as both an officer and director of private and public entities.

### Kristi Kunec, CPA(CA)

#### **Chief Financial Officer**

Over 20 years of experience as Controller & CFO for various growing public and private resource companies.

### **Brad Wall**

#### Independent Director

Former **Premier of Saskatchewan**, leading the province through record population and economic growth, export expansion, infrastructure investment, and securing a AAA credit rating.

### Philip Hughes, CPA(CA)

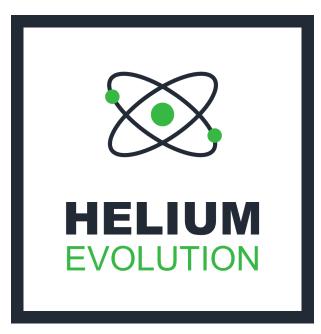
#### **Independent Director**

Over 35 years of Canadian energy experience serving as President and CEO of five energy companies across Canada. Currently Chairman of *Oceanic Wind Energy Group* and *Kineticor Resources Inc.* 

### Heather Isidoro, P.Eng., MBA

#### Independent Director

Over 20 years of experience in the energy industry, bringing a broad range of experience with specialization in A&D, reserves valuations, and financial modeling.



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May 2024

