

The following Management's Discussion and Analysis ("MD&A") as provided by the management of Helium Evolution Incorporated ("HEVI" or the "Company") (formerly Duckhorn Ventures Ltd. ("Duckhorn")) is dated April 24, 2023 and should be read in conjunction with HEVI's audited financial statements and related notes as at and for the year ended December 31, 2022, and as at and for the period from incorporation on January 14, 2021 to December 31, 2021 (the "Financial Statements"), each of which is available on SEDAR at www.sedar.com. All financial information is reported in Canadian dollars and all per share information in based on diluted weighted average common shares, unless otherwise noted. Tabular amounts in this MD&A are in thousands of Canadian dollars, except share and per share amounts.

The Financial Statements have been prepared in accordance with International Financial Reporting Standards ("**IFRS**") as issued by the International Accounting Standards Board ("**IASB**").

The Company makes estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the Financial Statements and the expenses during the reporting period. Management reviews these estimates, including those related to accruals and income taxes at each financial reporting period. Changes in facts and circumstances may result in revised estimates and actual results may differ from these estimates. Readers should be aware that historical results are not necessarily indicative of future performance.

Readers are cautioned that the MD&A should be read in conjunction with HEVI's disclosure elsewhere in this MD&A, including in the sections entitled "Use of Judgements and Key Sources of Estimation Uncertainty", "Business Risks and Uncertainties" and "Forward-looking Statements" included at the end of this MD&A.

### **About Helium Evolution Incorporated**

HEVI is a public company trading on the TSX Venture Exchange ("TSXV") under the symbol HEVI.

The Company was formed following the amalgamation of a private company of the same name being Helium Evolution Incorporated ("Helium Evolution Private") and Duckhorn (the "Amalgamation"). Helium Evolution Private was incorporated on January 14, 2021 under the Business Corporations Act (Alberta). Duckhorn was incorporated under the Business Corporations Act (British Columbia) on March 25, 2019. On March 16, 2022, Helium Evolution Private and Duckhorn entered into a business combination agreement resulting in the reverse takeover of Duckhorn by Helium Evolution Private, including a change of control of Duckhorn. Following completion of the Amalgamation, Helium Evolution Private shareholders held approximately 96% of the outstanding shares of the Company and the Board of Directors and key management of the Company are substantially the same as Helium Evolution Private. As a result, the transaction has been accounted for as a reverse takeover ("RTO") with Helium Evolution Private being the acquirer for accounting purposes. Helium Evolution Private is the continuing entity and accordingly, the presentation of the comparative period information is that of Helium Evolution Private.

The Company has significant land holdings in Saskatchewan's "helium fairway", having been granted helium permits by the Government of Saskatchewan covering 5.6 million acres of land. Helium permits in Saskatchewan have an initial three-year term, which can be extended for an additional two-year term and can be converted to 21-year leases at any time. At December 31, 2022, HEVI holds a 99.9% net working interest in these permits, encumbered by a 4.25% government royalty and a 3.0% gross overriding royalty ("GORR").





#### Selected Financial Information

	Three months ended		Year ended	Period ended
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Financial				
Net loss	520	389	7,363	1,412
Net loss per share, basic and				
diluted	(0.01)	(0.01)	(0.09)	(0.06)
Cash and cash equivalents	9,128	171	9,128	171
Working capital	10,236	511	10,236	511
Total assets	13,022	13,666	13,022	13,666
Total liabilities	226	12,530	226	12,530
Weighted average shares				
Basic and diluted <sup>1</sup>	96,033,974	34,184,280	78,397,100	25,495,726

The weighted average number of common shares outstanding is not increased for outstanding stock options and warrants when the effect is anti-dilutive.

### **Selected Quarterly Financial Information**

Period ended	Total revenue	Net loss	Net loss per share
December 31, 2022	-	520	0.01
September 30, 2022	-	3,847	0.04
June 30, 2022	-	1,342	0.02
March 31, 2022	-	1,654	0.04
December 31, 2021	-	389	0.01
September 30, 2021	-	238	0.01
June 30, 2021	-	65	-
January 14, 2021 to March 31, 2021	-	720	0.04

#### Outlook

The Company continues to execute its strategy of acquiring a significant land base in Saskatchewan for helium exploration and production.

On June 28, 2022, the Company entered into a farmout agreement (the "Original Farmout Agreement") with North American Helium ("NAH") pursuant to which NAH will drill a total of five wells, incurring 100% of the drill expenditures, on three predetermined blocks of land in Saskatchewan comprising approximately 2.3 million acres located west of the third meridian (the "Blocks"). For each test well drilled, NAH will earn an 80% operated interest in the section on which the well was drilled plus nine contiguous sections of land adjoining to the well. HEVI will retain a 20% working interest in the earned lands and each successful well drilled by NAH. NAH must drill one well in each of the three Blocks, with no more than three wells drilled in any given Block.

In connection with the Original Farmout Agreement, HEVI and NAH have entered into a standstill agreement pursuant to which NAH will be subject to certain standstill restrictions relating to, among other things, the acquisition of HEVI securities for a 24-month period following completion of the June 2022 Offerings, as defined herein. In addition, HEVI and NAH have entered into a pro-rata participation and board nomination agreement pursuant to which NAH will be permitted to maintain its pro-rata undiluted percentage of HEVI common shares following completion of the June 2022 Offerings for a 24-month period. Furthermore, should NAH's ownership reach over 10% on an undiluted basis in the next two years, NAH will have a right to appoint a nominee to the HEVI board of directors.





On October 21, 2022, the Company announced that it had expanded and accelerated the Original Farmout Agreement and entered into an amended and restated farm out agreement (the "Amended Farmout Agreement") as well as a seismic option agreement and a seismic review option agreement (collectively, the "Seismic Agreements") with NAH. As a result of the Amended Farmout Agreement, NAH drilled the first two test wells on HEVI lands in the fourth quarter of 2022. The first test well was drilled in November 2022. After reaching total depth, NAH abandoned the open hole portion, but elected to suspend the cased hole portion to afford optionality and the ability to re-enter it at a later date. The second test well was spud in December 2022 and after reaching total depth subsequent to year-end, NAH informed HEVI that they would be abandoning the hole. Consistent with the Original Farmout Agreement, costs for the test wells are funded 100% by NAH and HEVI will retain a 20% working interest. Based on the success of the remaining test wells, NAH has committed to expeditiously drill development wells on the earned farmout blocks, subject to surface access and regulatory approvals. NAH selected its third test well location on the McCord block in April 2023 and will spud the third test well at 12-11-05-10W3 by July 14, 2023. NAH are to select the fourth and fifth test well location on each of the Fox and Gravelbourg blocks by June 30, 2023, with both wells to be spud by the first quarter of 2024.

Pursuant to the Seismic Agreements, the number of wells to be drilled by NAH could be expanded by 60%, from five wells per the Original Farmout Agreement to up to eight wells. Should NAH elect to drill these test wells, two wells would be spud by August 31, 2023 and one well by October 31, 2023. Finally, at no cost, HEVI received NAH's proprietary seismic recently used to drill three successful NAH wells in the Mankota area, giving HEVI greater insight and valuable data that can be used in identifying future drilling targets. The Amended Farmout Agreement and the Seismic Agreements offer HEVI near-term drilling catalysts that could accelerate cash flow generation without incurring up-front capital costs and allows the Company to retain 99% of its land base.

In addition to activities under the Amended Farmout Agreement and Seismic Agreements, the Company is continuing to undertake extensive geological and geophysical modelling, including the acquisition of additional seismic, shooting of proprietary 2D seismic, seismic reprocessing and interpretation and well log integration. Subsequent to year end, the Company has purchased approximately 600km of existing 2D seismic lines and intends to purchase more 2D seismic in the next six months.

**Results of Operations** 

	Three months ended		Year ended	Period ended
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Exploration and evaluation	87	3	4,478	728
Share based compensation	185	52	526	52
Impairment expense	8	-	8	-
Listing expense	-	-	1,142	-
Transaction costs	-	-	96	-
Interest expense (income) (net)	(92)	1	(155)	1
Depletion and depreciation	13	10	51	10
General and administrative	319	323	1,217	621
Net loss	520	389	7,363	1,412



#### **Capital Expenditures and Exploration and Evaluation**

The following summarizes the Company's capital spending:

	Three months ended		Year ended	Period ended
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Seismic	89	211	933	340
Geological and geophysical	66	84	354	84
Drilling	93	-	4,535	-
Facilities	-	-	124	-
Helium permits	54	101	165	117
Office equipment	-	58	5	58
Total capital spending- cash	302	454	6,116	599

Capital spending for the three and twelve months ended December 31, 2022 totaled \$302,000 and \$6,116,000, respectively (three months and period ended December 31, 2021, \$454,000 and \$599,000, respectively).

The Company commenced drilling the 06-12-006-05W3M well in late June and the 06-02-006-06W3M ("**06-02**") well in mid-July on its 100% owned and operated McCord property. Following casing and evaluation of these wells, initial results did not return sufficient quantities of helium to warrant production testing. Field operations on both wells were halted to conduct further analysis on the results and the Company's planned exploration program. The 06-02 well was subsequently abandoned. Drilling costs totaling \$4,444,000 were capitalized to exploration and evaluation ("**E&E**") assets and subsequently transferred to E&E expense. An additional \$34,000 was recorded to E&E expense for future decommissioning obligations associated with the wells.

Pursuant to a royalty agreement, a 3.0% GORR on the Company's Saskatchewan helium permits applied for prior to March 30, 2022 was granted to certain directors, officers and a consultant of the Company or to companies controlled by such individuals. As a result, the Company assigned a value of \$nil and \$5,000, respectively, to E&E expense for the three and twelve months ended December 31, 2022 (three months and period ended December 31, 2021 - \$nil and \$8,000, respectively).

During the three months and period ended December 31, 2021, the Company incurred nil and \$720,000, respectively, of E&E expense as settlement of intellectual property obligations and other rights through the issuance of 15,081,300 Class A common shares of Helium Evolution Private.

#### **Share-Based Compensation Expense**

The Company has an incentive Stock Option Plan (the "**Option Plan**") for directors, officers, employees, and consultants, under which the Company may issue stock options to purchase common shares of the Company provided that the amount of incentive stock options which may be granted and outstanding under the Option Plan at any time shall not exceed 10% of the then issued and outstanding common shares of the Company.

	Three months ended		Year ended	Period ended
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Total share-based compensation	297	81	849	81
Capitalized portion of share-based compensation	(112)	29	(323)	29
Share-based compensation	185	52	526	52





The amount recorded as share-based compensation expense for the three months and year ended December 31, 2022 totaled \$185,000 and \$526,000, respectively (three months and period ended December 31, 2021 – \$52,000 and \$52,000, respectively). Additionally, \$112,000 and \$323,000, respectively, was capitalized to E&E assets (three months and period ended December 31, 2021 – \$29,000 and \$29,000, respectively).

The number of share options issued and outstanding, weighted average exercise price and weighted average remaining life is as follows:

		Weighted Average	Weighted Average
		Exercise Price	Remaining Life
	Number of Options	(\$/share)	(years)
December 31, 2021 <sup>1</sup>	3,418,428	0.30	3.9
Issued	5,210,000	0.37	4.6
Forfeited	(1,002,710)	0.34	4.2
December 31, 2022	7,625,718	0.34	4.3

<sup>&</sup>lt;sup>1</sup> Each option issued prior to the Amalgamation reflects the 1.00542 exchange ratio in accordance with the terms of the Amalgamation.

The number of share options exercisable and the weighted average exercise price is as follows:

		Weighted Average
	Exercisable Options	Exercise Price
		(\$/share)
December 31, 2021	-	-
December 31, 2022	1,866,287	0.33

The fair value of options granted is measured using the Black-Scholes pricing model. Measurement inputs include the share price on the measurement date, exercise price of the instrument, expected volatility based on publicly available information for similar companies, weighted average expected life, estimated forfeiture rate, expected dividends, and the risk-free interest rate. The fair value is amortized to share-based compensation expense or capitalized to E&E assets over the option vesting period with a corresponding offset to contributed surplus.

The fair value of the options on the date of issuance was determined using the following Black-Scholes pricing model inputs:

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Share price	0.370
Risk-free interest rate	3.15%
Expected life (years)	5
Expected volatility	101%
Forfeiture rate	9.0%
Expected dividends	Nil
Fair value	0.28

#### Reverse Takeover, Transaction Costs and Listing Expense

The Amalgamation was treated as an RTO for accounting purposes based on the terms of the Amalgamation. In accordance with IFRS, Duckhorn did not meet the definition of a business for accounting purposes. Therefore, the RTO does not constitute a business combination but a capital transaction of Duckhorn in substance, with Helium Evolution Private being the continuing entity from an accounting perspective. As a result of the excess of the purchase price being greater than the net liabilities, the Company has recorded \$1,142,000 of listing expense in the profit and loss.





The fair value of the net assets (liabilities) that were acquired pursuant to the RTO were as follows:

Fair value of the common shares of Duckhorn (3,333,333 common shares)	1,000
Total consideration	1,000
Cash	-
Accounts receivable	7
Accounts payable and accrued	(149)
Net assets (liabilities) acquired	(142)
Excess of purchase price consideration over net liabilities acquired (listing expense)	1,142

	Three months ended		Year ended	Period ended
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Listing expense	-	-	1,142	-
Transaction costs	-	-	96	-

The Company incurred listing expenses of \$nil and \$1,142,000 in the three months and year ended December 31, 2022, respectively (three months and period ended December 31, 2021 - \$nil), in connection with the Amalgamation. Acquisition costs incurred by the Company in the amount of \$96,000 have been excluded from consideration paid in the Amalgamation and were recognized as transaction costs in the nine months ended December 31, 2022.

#### Interest Income (net)

	Three months ended		Year ended	Period ended
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Interest expense (income) (net)	(92)	1	(155)	1

Net interest income recorded in the three months and year ended December 31, 2022 of \$92,000 and \$155,000, respectively (three months and period ended December 31, 2021, income expense of \$1,000 and \$1,000, respectively). Interest expense was incurred on a short-term loan that was repaid during in the first quarter of 2022 and the Company's lease obligations, offset as a result of investing excess cash balances into redeemable short-term guaranteed investment certificates with interest rates ranging from 0.8% to 4.85%, depending on the term.

#### **Depletion and Depreciation Expense**

	Three months ended		Year ended	Period ended
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
Depletion and depreciation				
expense	13	10	51	10

Depletion and depreciation expense in the amount of \$13,000 and \$51,000 was recorded in the three months and year ended December 31, 2022, respectively, and is related to the Company's office equipment and right-of-use assets (three months and period ended December 31, 2021, \$10,000 and \$10,000, respectively). Office equipment is depreciated on a straight-line basis over a period of two years and the Company's right-of-use assets are depreciated over the term of the Company's office and office equipment leases.



**General and Administrative Expense** 

	Three mon	ths ended	Year ended	Period ended
	December 31, 2022	December 31, 2021	December 31, 2022	December 31, 2021
General and administrative				
expense	322	323	1,268	621
Overhead recoveries	(3)	-	(51)	-
General and administrative				
expense	319	323	1,217	621

General and administrative expenses for the three months and year ended December 31, 2022 totaled \$319,000 and \$1,217,000, respectively (three months and period ended December 31, 2021, \$323,000 and \$621,000, respectively). The Company has incurred costs associated with startup of a new entity including management salaries, consulting fees, software fees, office related expenses, legal and regulatory fees, and marketing and investor relations.

#### **Share Capital**

The following table details the number of common shares issued and outstanding as at December 31, 2022:

Common Shares	Number of Shares	Share Equity
December 31, 2021 <sup>1</sup>	34,184,280	1,915
Shares issued in exchange for subscription receipts	41,220,861	12,300
Shares issued as part of Duckhorn reverse takeover <sup>2</sup>	3,333,333	1,000
Shares issued as part of June 28, 2022 private placement	17,295,500	6,074
Share issuance costs	-	(2,073)
December 31, 2022	96,033,974	19,216

<sup>&</sup>lt;sup>1</sup> Each common share reflects the 1.00542 exchange ratio in accordance with the Amalgamation.

The following table details the number of warrants issued and outstanding as at December 31, 2022:

	Number of Warrants	Warrant Equity
December 31, 2021 <sup>1</sup>	4,846,124	552
Warrants issued as part of June 28, 2022 private placement <sup>2</sup>	5,765,152	845
Warrants issued as part of June 28, 2022 private placement <sup>2,3</sup>	175,000	28
December 31, 2022	10,786,276	1,425

<sup>&</sup>lt;sup>1</sup> Each warrant reflects the 1.00542 exchange ratio in accordance with the Amalgamation.

On November 10, 2021, the Company closed a non-brokered private placement (the "**November 2021 Offering**") of subscription receipts (the "**Subscription Receipts**") for total gross proceeds of \$12.3 million. In connection with the November 2021 Offering, Helium Evolution Private issued 40,998,636 Subscription Receipts at a price of \$0.30 per Subscription Receipt, with each Subscription Receipt automatically converting into one common share for no additional consideration or action on the part of the holder. Each common share was subsequently exchanged for 1.00542 common shares in the capital of Duckhorn in accordance with the terms of the Agreement. As at December 31, 2021, the Subscription Receipts were included in restricted cash and subscription receipts payable.

On June 28, 2022, HEVI closed a strategic investor private placement, brokered and non-brokered private placements (the "June 2022 Offerings") for total gross proceeds of \$6.9 million,

<sup>&</sup>lt;sup>2</sup> Issued to former Duckhorn shareholders in accordance with the Amalgamation.

<sup>&</sup>lt;sup>2</sup> In connection with the June 2022 Offerings, the warrants were valued using the Black-Scholes model and the following inputs: exercise price of \$0.70 per share, expected term of 24 months, annualized volatility based on publicly traded peer companies of 103%, a risk-free rate of 3.1%, and zero expected dividends.

<sup>&</sup>lt;sup>3</sup> Issued to a finder in connection with the strategic investor private placement.



net of share issuance costs). In connection with the June 2022 Offerings, HEVI issued 17,295,500 units comprised of 17,295,500 common shares and 5,765,152 warrants. In addition, 175,000 warrants were issued to a finder in connection with the strategic investor private placement.

At the date of this MD&A, there are 96,033,974 common shares, 9,575,718 options and 10,786,276 warrants issued and outstanding.

### Liquidity, Financing and Capital Resources

	December 31, 2022
Opening cash position	171
Inflow of funds	
Proceeds from share issuance (net of share issuance costs)	17,640
Total inflow of funds	17,640
Outflow of funds	
Capital expenditures	(6,116)
Tubing and casing	(1,000)
Lease payments	-
Cash flow used in operations, before changes in non-cash working capital	(1,158)
Changes in working capital 1	(390)
Total outflow of funds	(8,664)
Closing cash position	9,147

<sup>&</sup>lt;sup>1</sup> The December 31, 2021 deposits and prepaid expenses balance included a non-cash amount of \$467,000, associated with the Black-Scholes value of the broker warrants issued as part of the November 2021 Offering. This amount was transferred out of deposits and prepaid expenses upon release of the escrowed funds and recorded to warrant equity and is excluded from changes in working capital.

#### **Capital Funding and Resources**

As at December 31, 2022, the Company's working capital balance was \$10,236,000 (December 31, 2021 - \$44,000), including cash and cash equivalents of \$9,128,000 and casing inventory of \$992,000 which was pre-purchased for a multi-well drilling program, of which \$89,000 was sold subsequent to December 31, 2022. The casing inventory is considered liquid, given the supply chain issues facing the oil and gas industry.

The working capital balance, including the casing inventory, is expected to be sufficient to fund the Company's capital program in 2023. The Company has considerable flexibility in managing capital given the terms of helium permits granted by the Government of Saskatchewan. Any commitments related to the lease and permit terms are incorporated into the capital budget.

#### **Financial Risk Management**

HEVI is exposed to a variety of financial and non-financial risks inherent in the helium business, including, but not limited to: equity price risk, commodity price risk, foreign exchange, credit availability and liquidity risk. Certain non-financial risks can be mitigated through the use of insurance and/or other risk transfer mechanisms, good business practices and process controls, while others must simply be borne. All risks can have an impact upon the financial performance of the Company.

#### (a) Credit risk

Credit risk is the risk that a third party will not complete its contractual obligations under financial instrument and cause the Company to incur a financial loss.

The Company's maximum exposure to credit risk is the sum of the carrying values of its cash and cash equivalents and accounts receivable. As at December 31, 2022, the Company's accounts receivables consisted of sales taxes paid on general and administrative and capital expenditures. To mitigate the



credit risk on its cash and cash equivalents, the Company maintains its cash and cash equivalents balance with a major Canadian chartered bank.

#### (b) Market risk

Market risk is the risk that changes in market conditions, such as commodity prices, foreign exchange rates and interest rates will affect the Company's income or the value of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while maximizing the Company's return.

#### Interest rate risk:

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company does not have any significant interest rate exposure as at December 31, 2022.

#### Foreign exchange risk:

Helium prices are based on US dollar denominated commodity prices. As a result, the Canadian dollar price received by the Company will be affected by the Canadian and US dollar exchange rates once helium revenues are realized.

#### (c) Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with its financial liabilities as they come due. The Company's financial liabilities consist of accounts payable and accrued liabilities.

Accounts payable consists of invoices payable to trade suppliers for general and administrative activities and E&E expenditures. The Company processes invoices within a normal payment period. Accounts payable have contractual maturities of less than one year. The Company maintains and monitors a certain level of cash which is used to finance all operating and capital expenditures.

HEVI anticipates having adequate cash on hand and funds flow to meet its contractual obligations and commitments and discharge its liabilities as they come due. In order to ensure it has sufficient liquidity, the Company may access debt or capital markets. Management anticipates that these efforts will provide enough financial flexibility to meet the Company's contractual obligations and commitments and discharge its liabilities, until it generates cash flows from operations.

#### **Capital Management**

The Company's capital structure includes shareholders' equity and working capital. HEVI's general policy is to maintain a strong financial position to allow for exploration of its existing land base. The Company's objective is to maintain a capital structure that allows it to finance its business strategy using primarily internally generated cash flow and equity markets, and to optimize the use of its capital to provide an appropriate investment return to its shareholders.

HEVI monitors its capital structure and makes adjustments on an ongoing basis in order to maintain the flexibility needed to achieve the Company's long-term objectives. To manage its capital structure, the Company may adjust capital spending, issue new equity, issue new debt or obtain alternative financing. To date, the Company's main source of funding has been the issuance of equity and warrant securities for cash, through private placements.

The Company is in the process of exploring its helium properties and has not yet determined whether these properties contain deposits that are economically recoverable. The Company's continuing operations and underlying value and recoverability of the amounts shown for E&E assets are entirely dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete the exploration and development of its helium property interests and on future profitable production or proceeds from the disposition of the helium property



interests. These and other factors may adversely affect the Company's liquidity and ability to generate income and future cash flows.

#### Commitments

The Company holds helium exploration permits in Saskatchewan with an initial three-year term. The Company has annual lease expenditure commitments as follows: 2023 – \$210,000, 2024 – \$452,000 and 2025 - \$564,000 and annual permit expenditure commitments as follows: 2023 – \$243,000, 2024 – \$403,000 and 2025 - \$2,439,000. Permit expenditures can be grouped and carried forward to future years if the expenditure amount is greater than the minimum expenditure required. If the above commitments are not satisfied, the Company will relinquish the associated helium permits.

The Company entered into a two-year office lease agreement, commencing November 1, 2021 and ending October 31, 2023, and has entered into office equipment leases. The lease commitments as at December 31, 2022 are as follows:

	1 year	2 years	3 years	> 3 years	Total
Lease obligations	20	5	2	2	29

#### **Related Party Transactions**

Under the terms of the January 14, 2021 share issuance to the founders of Helium Evolution Private, the Company recorded \$720,000 as pre-exploration expenditure under E&E expense. Pursuant to a royalty agreement, a 3.0% GORR on the Company's Saskatchewan helium permits applied for prior to March 30, 2022 was granted to certain directors, officers and a consultant of the Company or companies controlled by such individuals. As a result, the Company assigned a value of \$5,000 to E&E expense in the year ended December 31, 2022 (December 31, 2021 - \$8,000).

On January 12, 2022, the Company entered into a Secured Promissory Note (the "**Promissory Note**") with a current director of the Company in the amount of \$1,500,000 with an annualized interest rate of 10%. The Promissory Note was secured by a General Security Agreement between the parties providing the lending party with security over the assets of the Company. The Promissory Note was repaid in full on March 18, 2022, along with total interest of \$38,000, and the security was subsequently discharged.

## Off Balance Sheet Arrangements

The Company had no material off-balance sheet arrangements outstanding as at December 31, 2022.

#### **Financial Instruments**

Financial instruments of the Company include cash and cash equivalents, accounts receivable and accounts payable and accrued liabilities. The carrying values of the financial instruments approximate their fair values due to their relatively short periods to maturity.

#### Use of Judgements and Key Sources of Estimation Uncertainty

The timely preparation of the financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, disclosure of any contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the year. These estimates are subject to measurement uncertainty and the effect on the financial statements of changes in these estimates could be material. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.



#### (i) Identification of cash generating units

The Company's assets are aggregated into cash generating units ("**CGUs**") for the purpose of calculating impairment. CGUs are based on an assessment of the unit's ability to generate independent cash inflows. The determination of these CGUs was based on management's judgment regarding shared infrastructure, geographical proximity, and similar exposure to market risk and materiality.

#### (ii) Exploration and evaluation

The application of the Company's accounting policy for E&E requires management to make certain judgments as to future events and circumstances as to whether economic quantities of reserves have been found in assessing economic and technical feasibility.

The Company assesses its E&E assets to determine whether any indication of impairment exists at the end of each reporting period. Significant judgment is required in determining whether indicators of impairment exist, including factors and considerations such as the remaining period for which the Company has the right to explore, whether expenditures on further exploration and evaluation of helium properties are planned, whether commercially viable quantities of helium mineral resources have been discovered or whether data exists to suggest the carrying amount is unlikely to be recovered.

#### (iii) Deferred income taxes

Tax provisions are based on enacted or substantively enacted laws. Changes in those laws could affect amounts recognized in profit or loss both in the period of change, which would include any impact on cumulative provisions, and in future periods. Deferred tax assets, if any, are recognized only to the extent it is considered probable that those assets will be recoverable. This involves an assessment of when those deferred tax assets are likely to reverse.

Judgments are made by management to determine the likelihood of whether deferred income tax assets at the end of the reporting period will be realized from future taxable income. To the extent that assumptions regarding future profitability change, there can be an increase or decrease in the amounts recognized in respect of deferred tax assets as well as the amounts recognized in earnings or loss in the period in which the change occurs.

#### (iv) Lease accounting regarding incremental borrowing rate and lease term

The incremental borrowing rates are based on judgments including economic environment, term, currency, and the underlying risk inherent to the asset. The carrying balance of the right-of-use assets, lease obligations and the resulting interest and depletion and depreciation expense, may differ due to changes in the market conditions and lease term. Lease terms are based on assumptions regarding extension terms that allow for operational flexibility and future market conditions.

#### (v) Warrants and share options

The estimated fair value of the warrants and share options as part of the share and warrant issuance and share option grants uses the Black-Scholes pricing model incorporating assumptions on volatility, forfeitures, risk-free interest rate and the expected term.

#### (vi) Commitments and contingencies

By their nature, contingencies will only be resolved when one or more future events occur or fail to occur. The assessment of contingencies inherently involves the exercise of significant judgement and estimates of the outcome of future events.

#### (vii) Climate reporting regulations

Climate change and the transition to a lower-carbon economy from carbon-based sources to alternative energy were considered in preparing the financial statements. These may have



significant impacts on the currently reported amounts of the Company's assets and liabilities and on similar assets and liabilities that may be recognized in the future.

#### **Business Risks and Uncertainties**

The Company's business of exploring for resources involves a variety of operational, financial, and regulatory risks that are typical in the natural resource industry. The Company has not commenced commercial operations, and has no proven history of performance, earnings, or success. There is no guarantee that the Company will ever be able to achieve profitable results or successfully execute its business plan, and the Company's common shares must be considered speculative, primarily due to the nature of the Company's business and early stage of development.

The Company's property interests are located in Canada. Any changes in governmental laws, regulations, economic conditions or shifts in political attitudes or stability are beyond the control of the Company and may adversely affect its business. In addition, shortages of skilled labour and deficiencies in infrastructure may negatively influence costs of exploration and development.

The success of the Company is dependent, among other things, on obtaining sufficient funding to enable the Company to explore and develop its property interests or to fulfil its obligations under applicable agreements. There can be no assurance that the Company will be able to obtain adequate financing in the future or that the terms of such financing will be favourable. Failure to obtain such additional financing could result in delay or indefinite postponement of further exploration and development of new projects with the possible loss of such properties. The Company will require new capital to continue to operate its business and to continue with exploration on its properties, and there is no assurance that capital will be available when needed, if at all. It is likely such additional capital will be raised through the issuance of additional equity which will result in dilution to the Company's shareholders.

The operations of the Company may require licenses and permits from various governmental authorities. There can be no assurance that the Company will be able to obtain all necessary licenses and permits that may be required to conduct exploration and development work at its projects. Failure to obtain such licenses and permits may adversely affect the Company's business as the Company would be unable to legally conduct its intended exploration work, which may result in it losing its interest in the subject property.

Even if the Company's exploration programs are successful, factors beyond the control of the Company may affect the marketability of any resources discovered. The marketability and price of helium which may be produced or acquired by the Company will be affected by numerous factors beyond the control of the Company. These other factors include but are not limited to: delivery uncertainties related to the proximity of its resources to processing facilities; and extensive government regulation relating to price, taxes, royalties, allowable production, land tenure, the import and export of minerals and many other aspects of the mineral extraction business. Declines in resource prices may have a negative effect on the Company.

The resource industry is intensely competitive, and the Company must compete in all aspects of its operations with a substantial number of other corporations which may have greater technical or financial resources. The Company may be unable to acquire drilling rigs, service rigs, materials, additional attractive resource properties, employees and contractors, service providers and other items on terms it considers to be acceptable.

The Company's operations are subject to environmental regulations promulgated by government agencies from time to time. Environmental legislation provides for restrictions and prohibitions of spills, release or emission of various substances produced in association with certain mineral extraction industry operations, which could result in environmental pollution. Failure to comply with such legislation may result in the imposition of fines and penalties. In addition, certain types of



operations require submissions to and approval of environmental impact assessments. Environmental legislation is evolving in a manner which means stricter standards and enforcement, and fines and penalties for non-compliance are becoming more stringent. Environmental assessments of proposed projects carry a heightened degree of responsibility for companies and directors, officers, and employees. The cost of compliance with changes in governmental regulations has the potential to reduce the profitability of operations. The Company intends to fully comply with all environmental regulations.

An inability to manage costs could have a material adverse effect on the Company. The Company's operating costs could escalate and become uncompetitive due to supply chain disruptions, inflationary cost pressures, equipment limitations, escalating supply costs, commodity prices and additional government intervention through stimulus spending or additional regulations. The Company's inability to manage costs may impact project returns and future development decisions, which could have a material adverse effect on its financial performance and cash flow.

Certain directors and officers of the Company are also directors, officers and shareholders of other natural resource or public companies, as a result of which they may find themselves in a position where their duty to another company conflicts with their duty to the Company. There is no assurance that any such conflicts will be resolved in favour of the Company. If any of such conflicts are not resolved in favour of the Company, the Company may be adversely affected.

The Company's business, financial condition and results of operations may be affected by a number of factors, including, but not limited to, the factors described within the Forward-looking Statements section of this MD&A, the Company's prospectus dated March 11, 2022 and the Company's other disclosure documents filed with Canadian securities regulatory authorities.

## **Forward-looking Statements**

Certain information included in this MD&A constitutes forward-looking information under applicable securities legislation. Such forward looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements, or developments in the industry to differ materially from the anticipated results, performance or achievements expressed or implied by such forward-looking statements. Forward looking statements are statements that are not historical facts and are generally, but not always, identified by the words "expects," "plans," "anticipates," "believes," "intends," "estimates," "projects," "potential" and similar expressions, or that events or conditions "will," "would," "may," "could" or "should" occur.

Forward-looking statements in this document include statements regarding the Company's ability to identify future exploration and drilling targets, timeline of drilling, the purchase of 2D seismic and activities related to the Amended Farmout Agreement and Seismic Agreements, increasing shareholder value, the Company's ability to preserve capital, drilling timeline and results of NAH drills, timing and results of NAH elections, the Company's ability to achieve commercial production, the purchase of additional seismic and the sale of tubing and casing and other statements that are not historical facts. By their nature, forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements, or other future events, to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. Such factors and risks include, among others: HEVI may require additional financing from time to time in order to continue its operations; NAH may be unsuccessful in drilling commercially productive wells; NAH may defer the drilling of wells; NAH may defer the selection of locations; NAH may choose not to elect to drill under the seismic option and seismic review option; the Company may choose to defer, accelerate or abandon its drilling plans; financing may not be available when needed or on terms and conditions acceptable to the Company; new laws or regulations could adversely affect the Company's business and results of operations; stock markets have experienced volatility that has often been unrelated to the performance of companies which may adversely affect the price of the Company's securities





regardless of its operating performance; and the granting of additional permits is subject to a competitive process over which the Company has no control.

When relying on forward-looking statements and information to make decisions, investors and others should carefully consider the foregoing factors and risks and other uncertainties and potential events. The Company has assumed that the material factors referred to in the previous paragraphs will not cause such forward-looking statements and information to differ materially from actual results or events. However, the list of these factors is not exhaustive and is subject to change and there can be no assurance that such assumptions will reflect the actual outcome of such items or factors.



#### **Annual Financial Statements**

As at December 31, 2022 and December 31, 2021, the year ended December 31, 2022 and the period from incorporation on January 14, 2021 to December 31, 2021



KPMG LLP 205 5th Avenue SW Suite 3100 Calgary AB T2P 4B9 Tel 403-691-8000 Fax 403-691-8008 www.kpmg.ca

#### INDEPENDENT AUDITOR'S REPORT

To the Shareholders of Helium Evolution Incorporated

#### **Opinion**

We have audited the financial statements of Helium Evolution Incorporated (the "Company"), which comprise:

- the statements of financial position as at December 31, 2022 and December 31, 2021
- the statements of loss and comprehensive loss for the year ended December 31, 2022 and the period from incorporation on January 14, 2021 to December 31, 2021
- the statements of changes in shareholders' equity for the year ended December 31, 2022 and the period from incorporation on January 14, 2021 to December 31, 2021
- the statements of cash flows for the year ended December 31, 2022 and the period from incorporation on January 14, 2021 to December 31, 2021
- and notes to the financial statements, including a summary of significant accounting policies (Hereinafter referred to as the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 2022 and December 31, 2021, and its financial performance and cash flows for the year ended December 31, 2022 and the period from incorporation on January 14, 2021 to December 31, 2021 in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

#### Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the "Auditor's Responsibilities for the Audit of the Financial Statements" section of our auditor's report.

We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada and we have fulfilled our other ethical responsibilities in accordance with these requirements.



We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### **Key Audit Matters**

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements for the year ended December 31, 2022. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

We have determined the matters described below to be the key audit matters to be communicated in our auditor's report.

#### Evaluation of indicators of impairment of exploration and evaluation assets

#### Description of the matter

We draw attention to note 3, note 5 and note 8 to the financial statements. The Company assesses its exploration and evaluation assets to determine whether any indication of impairment exists at the end of each reporting period. Significant judgment is required in determining whether indicators of impairment exist, including factors and considerations such as the remaining period for which the Company has the right to explore, whether expenditures on further exploration and evaluation of helium properties are planned, whether commercially viable quantities of helium mineral resources have been discovered or whether data exists to suggest the carrying amount is unlikely to be recovered. At December 31, 2022, the Company has exploration and evaluation assets of \$2,552,000. There were no impairment indicators for the exploration and evaluation assets as of December 31, 2022.

#### Why the matter is a key audit matter

We identified the evaluation of indicators of impairment of exploration and evaluation assets as a key audit matter. Significant auditor judgment was required in evaluating the results of our audit procedures with respect to the Company's indicators of impairment assessment.

#### How the matter was addressed in the audit

The primary procedures we performed to address this key audit matter included the following:

We evaluated the Company's indicators of impairment assessment by:

- Assessing the remaining period and right to explore for a selection of helium permits
- Assessing whether further expenditures for exploration and evaluation of helium properties are planned by examining the Company's internal documents and certain minutes of the meetings of the Board of Directors
- Assessing whether data exists to suggest the carrying amount of exploration and evaluation assets is unlikely to be recovered by examining external market and industry data, the Company's press releases and certain minutes of the meetings of the Board of Directors.



#### Other Information

Management is responsible for the other information. Other information comprises:

 the information included in Management's Discussion and Analysis filed with the relevant Canadian Securities Commissions.

Our opinion on the financial statements does not cover the other information and we do not and will not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit and remain alert for indications that the other information appears to be materially misstated.

We obtained the information included in Management's Discussion and Analysis filed with the relevant Canadian Securities Commissions as at the date of this auditor's report. If, based on the work we have performed on this other information, we conclude that there is a material misstatement of this other information, we are required to report that fact in the auditor's report.

We have nothing to report in this regard.

## Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB), and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists.



Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit.

#### We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or
  error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is
  sufficient and appropriate to provide a basis for our opinion.
  - The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that
  are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness
  of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the
  disclosures, and whether the financial statements represent the underlying transactions and events in a
  manner that achieves fair presentation.
- Communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.
- Provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.



• Determine, from the matters communicated with those charged with governance, those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our auditor's report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this auditor's report is Timothy Arthur Richards.

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**Chartered Professional Accountants** 

Calgary, Canada April 24, 2023

# Helium Evolution Incorporated Statements of Financial Position

	As at	As at
(thousands of Canadian Dollars)	December 31, 2022	December 31, 2021
Assets		
Current Assets		
Cash and cash equivalents	9,128	171
Restricted cash (note 11)	-	12,300
Accounts receivable (note 18)	263	46
Tubing and casing	992	-
Deposits and prepaid expenses	36	507
Total Current Assets	10,419	13,024
Non-Current Assets		
Property, plant and equipment (note 7)	51	80
Exploration and evaluation assets (note 8)	2,552	562
Total Non-Current Assets	2,603	642
Total Assets	13,022	13,666
<b>Liabilities and Shareholders' Equity</b> Current Liabilities		
Accounts payable and accrued liabilities (note 16)	163	197
Subscription receipts payable (note 11)	-	12,300
Lease obligations (note 9)	20	16
Total Current Liabilities	183	12,513
Non-Current Liabilities		,
Lease obligations (note 9)	9	17
Decommissioning obligations (note 10)	34	-
Total Non-Current Liabilities	43	17
Total Liabilities	226	12,530
Shareholders' Equity		
Share capital <i>(note 11)</i>	19,216	1,915
Warrants (note 11)	1,425	552
Contributed surplus	930	81
Deficit	(8,775)	(1,412)
Total Shareholders' Equity	12,796	1,136
Total Liabilities and Shareholders' Equity	13,022	13,666

Commitments (notes 8 and 17)	
Subsequent Events (note 20)	
Original "signed" by	Original "signed" by
James Baker, Director	Grea Robb. President. CEO & Director

## Statements of Loss and Comprehensive Loss

	Year ended	Period ended
(thousands of Canadian Dollars, except number of shares and per share amounts)	December 31, 2022	December 31, 2021
Expenses		
Exploration and evaluation (note 8)	4,478	728
Impairment expense on tubing and casing	8	-
Share-based compensation (note 14)	526	52
Listing expense (note 6)	1,142	-
Transaction costs (note 6)	96	-
Interest (income) expense (net)	(155)	1
Depletion and depreciation (note 7)	51	10
General and administrative (note 13)	1,217	621
Total expenses	7,363	1,412
Net loss and comprehensive loss	(7,363)	(1,412)
Weighted average number of shares outstanding - basic and diluted	78,397,100	25,495,726
Net loss per common share - basic and diluted	(0.09)	(0.06)

# Helium Evolution Incorporated Statements of Cash Flows

	Year ended	Period ended
(thousands of Canadian Dollars)	December 31, 2022	December 31, 2021
Cash provided by (used in):		
Operating activities:		
Net loss	(7,363)	(1,412)
Exploration and evaluation (note 8)	4,478	728
Impairment expense	8	-
Share-based compensation (note 14)	526	52
Listing expense (note 6)	1,142	-
Depletion and depreciation (note 7)	51	10
Other	-	11
Change in non-cash working capital (note 15)	(285)	113
Cash used in operating activities	(1,443)	(498)
Financing activities:		
Shares issued, net of share issuance costs (note 11)	17,640	1,270
Lease obligations (note 9)	(19)	-
Proceeds from promissory note (note 19)	1,500	-
Payment of promissory note (note 19)	(1,500)	-
Change in non-cash working capital (note 15)	(142)	-
Cash provided by financing activities	17,479	1,270
Investing activities:		
Property, plant and equipment (note 7)	(5)	(58)
Exploration and evaluation assets (note 8)	(6,111)	(541)
Tubing and casing, net	(1,000)	(5 11)
Change in non-cash working capital <i>(note 15)</i>	37	(2)
Cash used in investing activities	(7,079)	(601)
Net change in cash and cash equivalents	8,957	171
Cash and cash equivalents, beginning of year	171	-
Cash and cash equivalents, end of year	9,128	171
Cash and cash equivalents is comprised of:	,	
Cash	837	171
Cancellable guaranteed investment certificates	8,291	-

# Helium Evolution Incorporated Statements of Changes in Shareholders' Equity

(thousands of Canadian Dollars, except number of shares)	Number of Shares	Share Capital	Warrants	Contributed Surplus	Deficit	Total Shareholders' Equity
Balance, January 1, 2022 Shares issued, net of share	34,184,280	1,915	552	81	(1,412)	1,136
issuance costs <i>(note 11)</i> Share-based compensation	61,849,694	17,301	873	-	-	18,174
(note 14)	-	-	-	849	-	849
Net loss for the year	-	-	-	-	(7,363)	(7,363)
Balance, December 31, 2022	96,033,974	19,216	1,425	930	(8,775)	12,796

						Total
(thousands of Canadian Dollars, except	Number of			Contributed		Shareholders'
number of shares)	Shares	Share Capital	Warrants	Surplus	Deficit	Equity
Balance, January 14, 2021	-	-	-	-	-	-
Shares issued	34,184,280	1,915	85	-	-	2,000
Warrants issued	-	-	467	-	-	467
Share-based compensation						
(note 14)	-	-	-	81	-	81
Net loss for the period	-	-	-	-	(1,412)	(1,412)
Balance, December 31, 2021	34,184,280	1,915	552	81	(1,412)	1,136

#### **Notes to the Financial Statements**

As at December 31, 2022 and December 31, 2021, for the year ended December 31, 2022 and the period from incorporation on January 14, 2021 to December 31, 2021

### 1. Organization and Nature of the Business

Helium Evolution Incorporated ("**HEVI**" or the "**Company**"), formerly Duckhorn Ventures Ltd. ("**Duckhorn**"), is a public company trading on the TSX Venture Exchange ("**TSXV**") under the symbol HEVI. Duckhorn was incorporated under the *Business Corporations Act* (British Columbia) on March 25, 2019. The Company is in the early stages of exploration for helium as a resource and has not yet determined whether its helium properties contain deposits that are economically recoverable.

The Company was formed following the amalgamation of a private company of the same name being Helium Evolution Incorporated ("Helium Evolution Private") and Duckhorn (the "Amalgamation"). Helium Evolution Private was incorporated on January 14, 2021 under the Business Corporations Act (Alberta). On March 16, 2022, Helium Evolution Private and Duckhorn entered into a business combination agreement, resulting in the reverse takeover of Duckhorn by Helium Evolution Private, including a change of control of Duckhorn. Following completion of the Amalgamation, Helium Evolution Private shareholders held approximately 96% of the outstanding shares of the Company and the board of directors (the "Board") and key management of the Company are substantially the same as Helium Evolution Private. As a result, the transaction has been accounted for as a reverse acquisition with Helium Evolution Private being the acquirer for accounting purposes. Helium Evolution Private is the continuing entity and accordingly, the presentation of the comparative period information is that of Helium Evolution Private (see note 6).

Helium Evolution Incorporated commenced trading on the TSXV on March 30, 2022 under the symbol HEVI.

The Company's principal and office address and address of its records is 400, 505 – 3 Street SW, Calgary, Alberta, Canada, T2P 3B6.

### 2. Basis of Preparation

The annual financial statements (the "financial statements") have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

The Company's financial statements are expressed in thousands of Canadian dollars, unless otherwise stated. The presentation currency is Canadian dollars, which is the functional currency of the Company and its subsidiary, which was amalgamated during the year ended December 31, 2022.

These financial statements have been prepared using the historical cost convention on an accrual basis except for, when outstanding, certain financial instruments which have been measured at fair value. In the opinion of management, all adjustments, including accruals, considered necessary for a fair presentation have been included. Certain prior year disclosures have been adjusted to reflect current year presentations. The financial statements were authorized for issue by the Board on April 24, 2023.

## 3. Significant Accounting Policies

The following accounting policies have been applied in these financial statements:

### a) Basis of consolidation

#### i. Subsidiaries

Subsidiaries are entities controlled by the Company. The Company "controls" an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

#### ii. Jointly owned assets

Some of the Company's helium activities involve jointly owned assets. The financial statements include the Company's share of these jointly owned assets and its proportionate share of the relevant revenue and related costs.

#### iii. Transactions eliminated on consolidation

All intercompany balances, transactions and earnings or losses are eliminated upon consolidation. As of December 31, 2022, all subsidiaries have been amalgamated with Helium Evolution Incorporated.

#### b) Fair value measurement

Fair value is the price that would be received when selling an asset or paid to transfer a liability in an orderly transaction between market participants in its principal or most advantageous market at the measurement date.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are further categorized using a three-level hierarchy based on the amount of observable inputs used to value the instrument:

- Level 1 Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs, including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the marketplace.
- Level 3 Valuations are those with inputs for the asset or liability that are not based on observable market data.

At each reporting date, the Company determines whether transfers have occurred between levels in the hierarchy by reassessing the level of classification for each financial asset and financial liability measured or disclosed at fair value in the financial statements based on the lowest level of input that is significant to the fair value measurement as a whole. Assessment of the significance of a particular input to the fair value measurement requires judgement that may affect the placement within the fair value hierarchy.

#### c) Financial instruments

Financial instruments are measured at fair value on initial recognition of the instrument and are classified into one of the following three categories: amortized cost, fair value through other comprehensive income ("FVOCI") or fair value through profit or loss ("FVTPL"). Cash and cash equivalents, restricted cash, and accounts receivable are classified as financial assets at amortized cost and reported at amortized cost. Accounts payable and accrued liabilities and subscription receipts payable are measured at amortized cost using the effective interest method. Subsequent measurement of financial instruments is based on their initial classification. FVTPL financial instruments are measured at fair value and changes in fair value are recognized in the statement of loss and comprehensive loss. All other financial instruments are measured at fair value with changes in fair value recorded at FVTPL depending on their initial classification and measurement. The remaining categories of financial instruments are recognized at amortized cost using the effective interest method.

#### d) Exploration and evaluation assets

Exploration and Evaluation ("**E&E**") costs are capitalized until the technical feasibility and commercial viability, or otherwise, of the relevant projects have been determined. E&E costs may include costs of seismic and land acquisitions, technical services and studies, exploratory drilling and testing, certain overhead charges including cash and share-based compensation and the estimate of any related decommissioning costs. Costs incurred prior to obtaining the legal right to explore are recognized in profit or loss as incurred. Assets classified as E&E may have sales of helium associated with production from test wells. These operating results are recognized in the statements of loss. A depletion charge, recognized as E&E expense, is recognized on these wells. Non-producing assets classified as E&E are not depleted.

When a project classified as E&E is determined to be technically feasible and commercially viable, the applicable value is reclassified from E&E assets to property, plant and equipment ("**PP&E**") on the statement of financial position. The assets are assessed for impairment prior to such transfer.

#### Farm outs within the exploration and evaluation phase

The Company does not record any expenditure made by the farmee on its account. It also does not recognize any gain or loss on its exploration and evaluation farmout arrangements, but redesignates any costs previously capitalized in relation to the whole interest as relating to the partial interest retained. Any cash consideration received directly from the farmee is credited against costs previously capitalized in relation to the whole interest with any excess over those costs accounted for by the farmor as a gain on disposal.

#### e) Cash and cash equivalents

Cash and cash equivalents include cash on hand, term deposits and similar-type instruments that are readily convertible to a known amount of cash throughout their term.

#### f) Tubing and casing

Tubing and casing inventories are valued at the lower of cost or net realizable value on a weighted average cost basis. The cost of inventory includes all costs incurred in the normal course of business to bring each product to its present location and condition. Net realizable value is the estimated selling price in the ordinary course of business less any expected selling costs. If the carrying amount exceeds net realizable value, an impairment is recognized. The impairment may be reversed in a subsequent period if the circumstances which caused it no long exist and the inventory is still on hand.

#### g) Property, plant and equipment assets

Items of PP&E, which include corporate assets and helium development and production assets, are measured at cost less accumulated depletion, depreciation and amortization ("**DD&A**") and accumulated impairment losses. Development and production assets are grouped into cash generating units ("**CGUs**") for impairment testing.

#### h) Impairment

#### i. Financial assets

A financial asset is assessed at each reporting date to determine whether there is any objective evidence that it is impaired by measuring the asset's expected credit loss ("**ECL**"). Accounts receivables are due within one year or less; therefore, these financial assets are not considered to have a significant financing component and a lifetime ECL is measured at the date of initial recognition of the accounts receivable.

The ECL pertaining to accounts receivable is assessed at initial recognition and this provision is reassessed at each reporting date. ECLs are a probability-weighted estimate of all possible default events related to the financial asset (over the lifetime or within 12 months after the reporting period, as applicable) and are measured as the difference between the present value of the cash flows due to HEVI and the cash flows the Company expects to receive.

In making an assessment as to whether financial assets are credit-impaired, the Company considers historically realized bad debts, evidence of a debtor's present financial condition and whether a debtor has breached certain contracts, the probability that a debtor will enter bankruptcy or other financial reorganization, changes in economic conditions that correlate to increased levels of default, the number of days a debtor is past due in making a contractual payment, and the term to maturity of the specified receivable. The carrying amounts of financial assets are reduced by the amount of the ECL through an allowance account and losses are recognized in the statements of loss.

Individually significant financial assets are tested for impairment on an individual basis. The remaining financial assets are assessed collectively in groups that share similar credit risk characteristics.

All impairment losses are recognized in the statements of loss. An impairment loss is reversed if the reversal can be related objectively to an event occurring after the impairment loss was recognized.

#### ii. Non-financial assets

The carrying amounts of the Company's non-financial assets, other than E&E assets and deferred tax assets, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated via an impairment test.

E&E assets are assessed for impairment when they are reclassified to PP&E, and at the end of each reporting period. In determining whether indicators of impairment exist, including factors and considerations such as the remaining period for which the Company has the right to explore, whether expenditures on further exploration and evaluation of helium properties are planned, whether commercially viable quantities of helium mineral resources have been discovered or whether data exists to suggest the carrying amount is unlikely to be recovered. For impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets, or CGUs. The recoverable amount of an asset or a CGU is the greater of its value-in-use ("VIU") and its fair value less costs of disposal ("FVLCD"). FVLCD is determined as the amount that would be obtained from the sale of the assets in an arm's length transaction between knowledgeable and willing parties.

In assessing VIU, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. VIU is generally computed by reference to the present value of the future cash flows expected to be derived from production of proved plus probable reserves.

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in net loss. Impairment losses recognized in respect of CGUs are allocated to reduce the carrying amounts of the assets in the unit (group of units) on a pro-rata basis.

An impairment loss in respect of PP&E and E&E assets, recognized in prior years, is assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of DD&A, if no impairment loss had been recognized.

#### i) Depletion, Depreciation and Amortization

PP&E and, where applicable, E&E are organized into groups of assets with similar useful lives for the purposes of performing DD&A calculations. Depletion expense is measured using the unit-of-production method based on: total estimated proved plus probable reserves; total capitalized costs plus estimated future development costs of proved plus probable reserves, including future estimated decommissioning costs; and relative volumes of reserves and production, before royalties.

Depreciation and amortization of corporate assets is recognized on a straight-line basis over the estimated useful lives of the assets, which are two years.

#### j) Leased assets

When HEVI is party to a lease arrangement as the lessee, it recognizes a right-of-use asset ("**ROU asset**") and a corresponding lease obligation on the date that a leased asset becomes available for use. Interest associated with the lease obligation is recognized over the lease period with a corresponding increase to the underlying lease obligation.

ROU assets are depreciated on a straight-line basis over the shorter of the asset's useful life and the lease term. Depreciation on ROU assets is recognized in depletion and depreciation. ROU assets and lease obligations are initially measured on a present value basis. Lease obligations are measured as the net present value of the lease payments which may include fixed lease payments, variable lease payments based on an index or a rate, and amounts expected to be payable under residual value guarantees and payments to exercise an extension or termination option, if HEVI is reasonably certain to exercise either of those options. ROU assets are measured at cost, which is composed of the amount

of the initial measurement of the lease obligation, less any incentives received, plus any lease payments made at, or before, the commencement date and initial direct costs and asset restoration costs, if any.

The rate implicit in the lease is used to determine the present value of the liability and ROU asset arising from a lease, unless this rate is not readily determinable, in which case the Company's incremental borrowing rate is used.

Short-term leases and leases of low-value assets are not recognized on the statement of financial position and lease payments are instead recognized in the financial statements as incurred. For certain classes of leases, HEVI does not separate lease and non-lease components, accounting for these leases as a single lease component.

#### k) Share-based compensation

The grant date fair value of share options granted to employees is recognized as share-based compensation expense, with a corresponding increase in contributed surplus, over the vesting period. A forfeiture rate is estimated on the grant date and is adjusted to reflect the actual number of instruments that yest.

#### I) Provisions

A provision is recognized if, because of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. Provisions are not recognized for future operating losses.

#### m) Decommissioning obligations

The Company's activities give rise to dismantling, decommissioning and site disturbance re-mediation activities. A provision is made for the estimated cost of site restoration and capitalized in the relevant asset category. Decommissioning obligations are measured at the present value of management's best estimate of the expenditures required to settle the obligation, using a risk-free interest rate. After the initial measurement, the obligation is adjusted, at the end of each period, to reflect the passage of time and changes in the estimated future cash flows underlying the obligation. The increase in the provision due to the passage of time is recognized as finance costs, whereas increases/decreases due to changes in the estimated future cash flows are capitalized. Actual costs incurred upon settlement of the decommissioning obligations are charged against the provision to the extent the provision was established.

#### n) Share capital

Common shares are classified as equity. Costs directly attributable to the issuance of common shares are recognized as a deduction from equity, net of tax.

#### o) Revenue

Revenue from the sale of helium is measured based on the consideration specified in contracts with customers and is recognized as revenue when the Company transfers control of the product to the buyer. This is generally at the time the customer obtains legal title to the product and when it is physically transferred to the delivery mechanism agreed with the customer.

The Company evaluates its arrangements with third parties and partners to determine if the Company acts as the principal or as an agent. In making this evaluation, management considers if the Company obtains control of the product delivered, which is indicated by the Company having the primary responsibility for the delivery of the product, having the ability to establish prices or having inventory risk. If the Company acts in the capacity of an agent rather than as a principal in a transaction, then the revenue is recognized on a net-basis, only reflecting the fee, if any, realized by the Company from the transaction.

Tariffs, tolls and other fees charged to other entities for use of pipelines and facilities owned by the Company are evaluated by management to determine if these originate from contracts with customers

or from incidental or collaborative arrangements. Fees charged to other entities that are from contracts with customers are recognized in revenue when the related services are provided.

#### p) Interest income and expense

Interest expense is comprised of interest on borrowings and leases and decommissioning obligations. Interest income is comprised of interest on cash and cash equivalents.

Borrowing costs incurred for the construction of qualifying assets are capitalized during the period that is required to complete and prepare the assets for their intended use or sale. All other borrowing costs are recognized in earnings using the effective interest method. The capitalization rate used to determine the amount of borrowing costs to be capitalized is the weighted average interest rate applicable to the Company's outstanding borrowings during the period.

#### q) Income tax

Provision for, or recovery, of income tax comprising of current and deferred income taxes is recognized in the statements of loss, except to the extent that it relates to a business combination or items recognized directly in equity or in other comprehensive income.

Current tax is the expected taxes payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to taxes payable in respect of previous years.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis, or their tax assets and liabilities will be realized simultaneously.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

#### r) Earnings (loss) per share

Basic earnings (loss) per share is calculated by dividing the net income or loss attributable to shareholders of the Company by the weighted average number of common shares outstanding during the period. Diluted earnings (loss) per share is determined by adjusting the net income or loss attributable to shareholders and the weighted average number of common shares outstanding during the period for the effects of dilutive instruments such as options or warrants. The number of shares included is computed using the treasury stock method, whereby the common shares are assumed to be purchased at the average market price.

#### s) Business combination

The Company accounts for business combinations using the acquisition method. The cost of an acquisition is measured as the fair value of the assets given, equity instruments issued and liabilities incurred or assumed at the acquisition date. Identifiable assets and liabilities are measured and recognized at their fair values at the date of the acquisition, with the exception of income taxes and lease obligations. Any deferred tax asset or liability arising from a business combination is recognized at the date of acquisition. Transaction costs associated with a business combination are expensed as incurred. Results of acquisitions are included in the financial statements from the closing date of the acquisition.

#### 4. New accounting standards and interpretations not yet adopted

In February 2021, the IASB issued narrow-scope amendments to IAS 1, Presentation of Financial Statements ("IAS 1"), IFRS Practice Statement 2, Making Materiality Judgements and IAS 8, Accounting

Policies, Changes in Accounting Estimates and Errors. The amendments are effective for annual periods beginning on or after January 1, 2023, although earlier application is permitted. The amendments will require the disclosure of material accounting policy information rather than disclosing significant accounting policies and clarify how to distinguish changes in accounting policies from changes in accounting estimates. The Company is currently assessing the impacts of the amended standards.

In October 2022, the IASB issued amendments to IAS 1, which specify the classification and disclosure of a liability with covenants. This will be effective on January 1, 2024.

In May 2021, the IASB issued targeted amendments to IAS 12, *Income Taxes*. The amendments are effective for annual periods beginning on or after January 1, 2023, although earlier application is permitted. With a view to reducing diversity in reporting, the amendments will clarify that companies are required to recognize deferred taxes on transactions where both assets and liabilities are recognized, such as with leases and decommissioning obligations. The Company is currently assessing the impacts of the amended standards.

Climate and emission related reporting standards are constantly evolving. The International Sustainability Standards Board has issued an IFRS Sustainability Disclosure Standard with the goal to develop sustainability disclosure standards that are globally consistent, comparable, and reliable. The Canadian Securities Administrators have also issued a proposed National Instrument 51-107 Disclosure of Climate-related Matters which details the additional reporting requirements for Canadian public companies. If the Company is not able to meet future sustainability reporting requirements of regulators or current and future expectations of investors, insurance providers, or other stakeholders, its business and ability to: attract and retain skilled employees; obtain regulatory permits licenses, registrations, approvals and authorizations from various governmental authorities; and the Company's ability to raise capital may be adversely affected. The Company continues to monitor progress on these reporting requirements and has not yet quantified the cost to comply with these standards.

### 5. Management Judgements and Estimation Uncertainty

The timely preparation of the financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, disclosure of any contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the year. These estimates are subject to measurement uncertainty and the effect on the financial statements of changes in these estimates could be material. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected. Information about significant areas of estimation uncertainty in applying accounting principles that have the most significant effect on the amounts recognized in the Financial Statements are included in the notes.

In the process of applying the Company's accounting policies, significant estimates and judgements have been made, of which the following may have the most significant effect on the amounts recognized in the financial statements:

#### Identification of cash generating units

The Company's assets are aggregated into CGUs for the purpose of calculating impairment. CGUs are based on an assessment of the unit's ability to generate independent cash inflows. The determination of these CGUs is based on management's judgment regarding shared infrastructure, geographical proximity and similar exposure to market risk and materiality.

#### **Exploration and evaluation assets**

The application of the Company's accounting policy for E&E requires management to make certain judgments as to future events and circumstances as to whether economic quantities of helium have been found in assessing economic and technical feasibility.

The Company assesses its E&E assets to determine whether any indication of impairment exists at the end of each reporting period. Significant judgment is required in determining whether indicators of impairment exist, including factors and considerations such as the remaining period for which the Company has the right to explore, whether expenditures on further exploration and evaluation of helium properties are planned, whether commercially viable quantities of helium mineral resources have been discovered or whether data exists to suggest the carrying amount is unlikely to be recovered.

#### Deferred income taxes

Tax provisions are based on enacted or substantively enacted laws. Changes in those laws could affect amounts recognized in profit or loss both in the period of change, which would include any impact on cumulative provisions, and in future periods. Deferred tax assets, if any, are recognized only to the extent it is considered probable that those assets will be recoverable. This involves an assessment of when those deferred tax assets are likely to reverse.

Judgments are made by management to determine the likelihood of whether deferred income tax assets at the end of the reporting period will be realized from future taxable income. To the extent that assumptions regarding future profitability change, there can be an increase or decrease in the amounts recognized in respect of deferred tax assets as well as the amounts recognized in earnings or loss in the period in which the change occurs.

#### Lease arrangements

Management applies judgement in reviewing each of its contractual arrangements to determine whether the arrangement contains a lease. Leases that are recognized are subject to further management judgement and estimation in various areas specific to the arrangement, including lease term and discount rate. The incremental borrowing rates are based on judgments including economic environment, term, currency and the underlying risk inherent to the asset. The carrying balance of the ROU assets, lease obligations, and the resulting interest and depletion and depreciation expense, may differ due to changes in the market conditions and lease term. Lease terms are based on assumptions regarding extension terms that allow for operational flexibility and future market conditions.

#### Warrants and share options

All equity-settled, share-based awards, including warrants and share options, issued by the Company are recorded at fair value using the Black-Scholes pricing model. In assessing the fair value of equity-based compensation, estimates have to be made regarding the expected volatility in share price, option life, dividend yield, risk-free rate and estimated forfeitures at the initial grant date.

#### **Commitments and contingencies**

By their nature, contingencies will only be resolved when one or more future events occur or fail to occur. The assessment of contingencies inherently involves the exercise of significant judgement and estimates of the outcome of future events.

#### Climate reporting regulations

Climate change and the transition to a lower-carbon economy from carbon-based sources to alternative energy were considered in preparing the financial statements. These may have significant impacts on the currently reported amounts of the Company's assets and liabilities and on similar assets and liabilities that may be recognized in the future.

#### 6. Reverse Takeover Transaction

On March 16, 2022, Duckhorn acquired all the issued and outstanding class A common shares of Helium Evolution Private through a wholly owned subsidiary of the Company that amalgamated with Helium Evolution Private, which resulted in a reverse takeover of the Company by the former shareholders of Helium Evolution Private.

In connection with the Amalgamation and pursuant to the terms of the Amalgamation, Duckhorn changed its name to Helium Evolution Incorporated and issued 75,405,141 common shares to the shareholders of Helium Evolution Private. Immediately following the Amalgamation, there were 78,738,474 common shares issued and outstanding, with the former Helium Evolution Private

shareholders holding approximately 96% of the issued and outstanding common shares, and the Board and key management of the Company being substantially the same as Helium Evolution Private.

The Amalgamation was treated as a reverse takeover ("RTO") for accounting purposes based on the terms of the Amalgamation. In accordance with IFRS, Duckhorn did not meet the definition of a business for accounting purposes. Therefore, the RTO does not constitute a business combination but a capital transaction of Duckhorn in substance with Helium Evolution Private being the continuing entity from an accounting perspective.

The fair value of the net assets (liabilities) that were acquired pursuant to the RTO were as follows: Consideration:

Fair value of the common shares of Duckhorn (3,333,333 common shares)	1,000
Total consideration	1,000
Assets (liabilities) acquired:	
Cash	-
Accounts receivable	7
Accounts payable and accrued liabilities	(149)
Net liabilities acquired	(142)
Excess of purchase price consideration over net liabilities acquired, being a	11/2
listing expense	1,142

Acquisition costs of \$96,000 were incurred by the Company and have been excluded from the above consideration paid. These costs have been recorded as transaction costs in the Company's statement of loss and comprehensive loss for the year ended December 31, 2022.

7. Property, Plant and Equipment Assets

Cost	Total
Balance, January 14, 2021	-
Additions	58
Right-of-use asset additions	32
Balance, December 31, 2021	90
Additions	5
Right-of-use asset additions	17
Balance, December 31, 2022	112
Accumulated depletion and depreciation	Total
Balance, January 14, 2021	-
Depletion and depreciation	10
Balance, December 31, 2021	10
Depletion and depreciation	51
Balance, December 31, 2022	61
Net book value	Total
Balance, December 31, 2021	80
Balance, December 31, 2022	51

As at December 31, 2022, PP&E is comprised of office equipment with a net book value of \$24,000 (December 31, 2021 – \$51,000) and ROU assets with a net book value of \$27,000 (December 31, 2021 – \$29,000).

### 8. Exploration and Evaluation Assets

Cost	Total
Balance, January 14, 2021	-
Additions	562
Balance, December 31, 2021	562
Additions	6,468
E&E expense	(4,478)
Balance, December 31, 2022	2,552

The Company holds helium exploration permits in Saskatchewan with an initial 3-year term. The December 31, 2022 additions include \$323,000 of non-cash share-based compensation (December 31, 2021 – \$29,000) and \$34,000 of non-cash decommissioning obligations (December 31, 2021 – \$nil). During the year ended December 31, 2022, \$4,478,000 of E&E assets were recognized in E&E expense, due to the overall negative results of the drilling program.

The Company has annual lease expenditure commitments as follows: 2023 – \$210,000, 2024 – \$452,000, 2025 - \$564,000 and annual permit expenditure commitments as follows: 2023 – \$243,000 2024 – \$403,000 and 2025 - \$2,439,000. Permit expenditures can be grouped and carried forward to future years if the expenditure amount is greater than the minimum expenditure required. If the above commitments are not satisfied, the Company will relinquish the associated helium permits.

Pursuant to a Royalty Agreement, a 3.0% gross overriding royalty ("**GORR**") on the Company's Saskatchewan helium permits applied for prior to March 30, 2022 was granted to certain directors, officers and a consultant of the Company or companies controlled by such individuals. As a result, the Company assigned a value of \$5,000 to E&E expense for the year ended December 31, 2021 (period ended December 31, 2021 –\$8,000).

At December 31, 2022, the Company has E&E assets of \$2,552,000. There were no impairment indicators for the exploration and evaluation assets as of December 31, 2022.

## 9. Lease Obligations

	Total
Balance, January 14, 2021	-
Additions	32
Interest expense	1
Balance, December 31, 2021	33
Additions	17
Lease payments	(21)
Balance, December 31, 2022	29
Current portion of lease obligations	20
Non-current portion of lease obligations	9

	December 31, 2022	December 31, 2021
Lease payments	21	-
Interest payments	(2)	-
Total cash outflow	19	-

The Company has lease liabilities for contracts related to office space and office equipment. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The discount rate applied during the year ended December 31, 2022 was 10.0% (December 31, 2021 – 10.0%).

### 10. Decommissioning Obligations

	December 31, 2022	December 31, 2021
Decommissioning obligations, beginning of year	-	-
Additions	33	-
Change in estimates	1	-
Accretion	-	-
Decommissioning obligations, end of year	34	-

The Company's decommissioning obligations result from its ownership interest in helium assets currently comprised of well sites. The total decommissioning obligation is estimated based on the Company's net ownership interest in all wells, estimated costs to reclaim and abandon these wells and the estimated timing of the costs to be incurred in future years.

The following significant assumptions were used to estimate the decommissioning obligations:

	December 31, 2022	December 31, 2021
Undiscounted, uninflated cash flows	36	-
Risk free rate	3.94%	-
Inflation rate	3.25%	-
Timing of cash flows	1.8 years	-

### 11. Share Capital

The authorized capital of HEVI consists of an unlimited number of common and an unlimited number of preferred shares, issuable in series with no par value.

The following table details the number of common shares issued and outstanding as at December 31, 2022:

	Number of Class A	Chara Fauita
	Common Shares	Share Equity
Shares issued for cash and E&E expense 1	15,000,000	750
Shares issued for services rendered <sup>2</sup>	200,000	10
Shares issued for cash <sup>3</sup>	15,800,000	790
Shares issued for cash <sup>4</sup>	1,000,000	150
Shares issued for cash <sup>5</sup>	2,000,000	215
Balance, December 31, 2021	34,000,000	1,915
Exchanged on reverse takeover <sup>6</sup>	(34,000,000)	(1,915)
Issued on reverse takeover <sup>6</sup>	34,184,280	1,915
Shares issued in exchange for subscription receipts <sup>7</sup>	41,220,861	12,300
Shares issued as part of Duckhorn reverse takeover (note 6)	3,333,333	1,000
Shares issued as part of June 28, 2022 private placement <sup>8</sup>	17,295,500	6,074
Share issuance costs	-	(2,073)
Balance, December 31, 2022	96,033,974	19,216

<sup>1</sup> On January 14, 2021, the Company closed a non-brokered private placement with management and executive members of the Company. Under the terms of the private placement, the Company issued 15 million shares at \$0.05 per share. Payment consisted of \$30,000 in cash and the settlement of intellectual property obligations and other rights totaling \$720,000 which was pre-exploration and recorded as exploration and evaluation expense.

<sup>&</sup>lt;sup>2</sup> On May 14, 2021, the Company settled a \$0.001 million general and administrative expenditure through the issuance of 0.2 million shares at \$0.05 per share.

<sup>&</sup>lt;sup>3</sup> Between May 14, 2021 and August 9, 2021, the Company closed a non-brokered private placement for gross proceeds of \$0.8 million. Under the terms of the private placement 15.8 million shares were issued at \$0.05 per share.

<sup>&</sup>lt;sup>4</sup> On August 18, 2021, the Company closed a non-brokered private placement for gross proceeds of \$0.2 million. Under the terms of the private placement, the Company issued 1.0 million shares at \$0.15 per share.

<sup>&</sup>lt;sup>5</sup> On August 30, 2021, the Company closed a non-brokered private placement which raised gross proceeds of \$0.3 million. Under the terms of the private placement, the Company issued 2.0 million shares at \$0.15 per unit, comprised of 2.0 million shares and 2.0 million warrants with an exercise price of \$0.30 per share and a term of 24 months. The warrants contain an acceleration option whereby management can notify the warrant holders of the Company's intent to convert the warrants into common

shares should the common shares trade at a price greater than \$0.75 per share over a period of 10 days on a public exchange. Based on the relative fair value of the unit, \$0.2 million was ascribed to share capital and \$0.09 million was ascribed to warrant capital.

<sup>6</sup> In conjunction with the closing of the Amalgamation as detailed in note 6, each common share, option and warrant in Helium Evolution Private were subsequently exchanged for 1.00542 common shares in the capital of the Company.

<sup>7</sup> On November 10, 2021, Helium Evolution Private closed a non-brokered private placement (the "**November 2021 Offering**") of subscription receipts (the "**Subscription Receipts**") for total gross proceeds of \$12.3 million. In connection with the November 2021 Offering, Helium Evolution Private issued 40,998,636 Subscription Receipts at a price of \$0.30 per Subscription Receipt, with each Subscription Receipt automatically converting into one common share for no additional consideration or action on the part of the holder. Each common share was subsequently exchanged for 1.00542 common shares in the capital of Duckhorn in accordance with the terms of the Amalgamation. As at December 31, 2021, the Subscription Receipts were included in restricted cash and subscription receipts payable.

<sup>8</sup> On June 28, 2022, HEVI closed a strategic investor private placement and brokered and non-brokered private placements (the "June 2022 Offerings") for total gross proceeds of \$6.9 million (\$6.4 million, net of share issuance costs). Of the gross proceeds, \$6.1 million (\$5.5 million, net of share issuance costs) was allocated to share capital and \$0.9 million was allocated to warrant capital. In connection with the June 2022 Offerings, HEVI issued 17,295,500 units comprised of one common share and one-third of a warrant.

The following table details the number of warrants issued and outstanding at December 31, 2022:

Balance, December 31, 2022	10,786,276	1,425
Warrants issued as part of June 28, 2022 private placement <sup>2,3</sup>	175,000	28
Warrants issued as part of June 28, 2022 private placement <sup>2</sup>	5,765,152	845
Balance, December 31, 2021 <sup>1</sup>	4,846,124	552
	Warrants	Warrant Equity
	Number of	

<sup>&</sup>lt;sup>1</sup> Each warrant reflects the 1.00542 exchange ratio in accordance with the terms of the Amalgamation.

The number of warrants issued and outstanding, weighted average exercise price and weighted average remaining life are as follows:

	Number of Warrants	Weighted Average Exercise Price (\$/share)	Average Demaining Life
December 31, 2021	4,846,124	0.30	0.7
Issued	5,940,152	0.70	1.5
December 31, 2022	10,786,276	0.52	1.1

At December 31, 2022, all warrants outstanding are exercisable.

#### 12. Income Taxes

The tax provision differs from the amount computed by applying the combined Canadian federal and provincial statutory income tax rates to net loss before income taxes as follows:

	December 31,	December 31, 2021
	2022	December 31, 2021
Loss before taxes	(7,363)	(1,412)
Combined federal and provincial tax rate	23%	23%
Expected income tax recovery	(1,693)	(325)
Change in unrecognized deferred tax assets	1,308	147
Share-based compensation	121	12
Non-deductible listing costs and other	264	166
Deferred income tax expense	-	-

Under the terms of the January 14, 2021 share issuance as detailed in note 11, the Company incurred \$720,000 of expenditures without tax basis.

<sup>&</sup>lt;sup>2</sup> In connection with the June 2022 Offerings, the warrants were valued using the Black-Scholes pricing model and the following inputs: exercise price of \$0.70 per share, expected term of 24 months, annualized volatility based on publicly traded peer companies of 103%, a risk-free rate of 3.1%, and zero expected dividends. The weighted average Black-Scholes fair value is \$0.16 per warrant with a relative fair value ascribed to the warrants.

<sup>&</sup>lt;sup>3</sup> On June 28, 2022, HEVI issued 175,000 warrants to a finder in connection with the strategic investor private placement.

A deferred tax asset has not been recognized because it is not considered probable that future taxable profits will be available against which these temporary differences could be utilized. The components of the deferred income tax asset and liabilities as at December 31, 2022 and December 31, 2021 are as follows:

	December 31, 2022	December 31, 2021
Deferred tax liabilities:  E&E and PP&E in excess of tax basis	(599)	(145)
Other	(23)	-
Deferred tax assets:		
Lease obligations	7	7
Decommissioning obligations	8	-
Non-capital losses	2,042	285
Other	21	-
Less: unrecognized deferred income tax	(1,456)	(147)
Deferred income tax asset (liability)	-	-

The following table provides a continuity of the deferred income tax asset (liability):

	December 31, 2021	Recognized in profit or loss	Recognized in equity	December 31, 2022
PP&E	(145)	(454)	-	(599)
Other	-	(23)	-	(23)
Lease obligations	7	-	-	7
Decomissioning obligations	-	8	-	8
Non-capital losses	285	1,757	-	2,042
Other	-	21	-	21
Unrecognized deferred income tax	(147)	(1,309)	-	(1,456)
Deferred income tax asset (liability)	-	-	-	-

The Company has tax pools of \$11.0 million available for deduction against future taxable income at December 31, 2022 (\$1.4 million at December 31, 2021).

### 13. General and Administrative Expense

Details of the Company's general and administrative expenditures for the year ended December 31, 2022 and the period from January 14, 2021 to December 31, 2021 are as follows:

	December 31, 2022	December 31, 2021
Consulting	43	24
Legal	103	317
Office	279	83
Investor relations	432	85
Salaries and benefits	246	77
Professional fees	164	35
Capitalized G&A	(50)	-
General and administrative expense	1,217	621

#### 14. Share Option Plan

The Company has an incentive Share Option Plan (the "**Option Plan**") for directors, officers, employees, and consultants, under which the Company may issue share options to purchase common shares of the Company provided that the amount of incentive share options which may be granted and outstanding under the Option Plan at any time shall not exceed 10% of the then issued and outstanding common shares of the Company.

The number of share options issued and outstanding, weighted average exercise price and weighted average remaining life is as follows:

	Number of Options	Average Exercise	Average Remaining Life
December 31, 2021 <sup>1</sup>	3,418,428	0.30	3.9
Issued	5,210,000	0.37	4.6
Forfeited	(1,002,710)	0.34	4.2
December 31, 2022	7,625,718	0.34	4.3

<sup>&</sup>lt;sup>1</sup> Each option issued prior to the Amalgamation reflects the 1.00542 exchange ratio in accordance with the terms of the Amalgamation.

The number of share options exercisable and the weighted average exercise price is as follows:

	Exercisable Options	Average Exercise
December 31, 2021	-	-
December 31, 2022	1,866,287	0.33

The fair value of options granted is measured using the Black-Scholes pricing model. Measurement inputs include the share price on the measurement date, exercise price of the instrument, expected volatility based on publicly available information for similar companies, weighted average expected life, estimated forfeiture rate, expected dividends, and the risk-free interest rate. The fair value is amortized to share-based compensation expense and/or capitalized over the option vesting period with a corresponding offset to contributed surplus. The options vest equally every six months for a period of thirty months from the grant date.

The fair value of the options on the date of issuance was determined using the following weighted average Black-Scholes pricing model inputs:

	December 31	, 2022	December 31, 2021
Share price	(	0.37	0.30
Risk-free interest rate	3	3.15%	1.45%
Expected life (years)		5	5
Expected volatility		101%	106%
Forfeiture rate	9	9.0%	0.0%
Expected dividends		Nil	Nil
Fair value	(	0.28	0.23

15. Supplemental Cash Flow Information

	December 31, 2022	December 31, 2021
Accounts receivable	(211)	(46)
Deposits and prepaid expenses <sup>1</sup>	4	(40)
Accounts payable and accrued liabilities	(183)	197
Change in non-cash working capital	(390)	111
Allocated to:		
Operating	(285)	113
Financing	(142)	-
Investing	37	(2)
Change in non-cash working capital	(390)	111

<sup>&</sup>lt;sup>1</sup>The December 31, 2021 deposits and prepaid expenses balance included a non-cash amount of \$467,000, associated with the Black-Scholes fair value of the broker warrants issued as part of the November 2021 Offering. This amount was transferred out of

deposits and prepaid expenses upon release of the escrowed funds and recorded to warrant equity and is excluded from the supplemental cash flow calculation.

#### 16. Risk and Capital Management

The Company's activities expose it to a variety of financial and non-financial risks inherent in the business. Financial risks include: equity price, commodity price, foreign exchange, credit availability and liquidity. Financial risks can be managed, at least to a degree, through the utilization of financial instruments. Certain non-financial risks can be mitigated through the use of insurance and/or other risk transfer mechanisms, good business practices and process controls, while others must simply be borne. All risks can have an impact upon the financial performance of the Company.

#### Credit risk

Credit risk is the risk that a third party will not complete its contractual obligations under a financial instrument and cause the Company to incur a financial loss.

The Company's maximum exposure to credit risk is the sum of the carrying values of its cash and cash equivalents and accounts receivable. As at December 31, 2022, the Company's accounts receivables consisted of sales taxes paid on general and administrative and capital expenditures. To mitigate the credit risk on its cash and cash equivalents, the Company maintains its cash and cash equivalents balance with a major Canadian chartered bank.

#### Market risk

Market risk is the risk that the fair value or future cash flow from operating activities of the Company's financial instruments will fluctuate because of changes in market prices. This could include changes in market conditions, such as commodity prices, foreign exchange rates and interest rates. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while maximizing the Company's return.

#### Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with its financial liabilities as they come due. The Company's financial liabilities consist of accounts payable and accrued liabilities.

Accounts payable consists of invoices payable to trade suppliers for general and administrative activities and E&E expenditures. The Company processes invoices within a normal payment period. Accounts payable have contractual maturities of less than one year. The Company maintains and monitors a certain level of cash which is used to finance all operating and capital expenditures.

The timing of undiscounted cash outflows relating to the financial liabilities outstanding at December 31, 2022 are outlined in the table below:

	1 year	2 years	3 years	>3years	Total
Accounts payable and accrued liabilities	163	-	-	-	163
Lease obligations	20	5	2	2	29
Total	183	5	2	2	192

HEVI anticipates having adequate cash on hand and funds flow to meet its contractual obligations and commitments and discharge its liabilities as they come due. In order to ensure it has sufficient liquidity, the Company may access debt or capital markets. Management anticipates that these efforts will provide enough financial flexibility to meet the Company's contractual obligations and commitments and discharge its liabilities, until it generates cash flows from operations.

#### **Capital management**

The Company's capital structure includes shareholders' equity and working capital. HEVI's general policy is to maintain a strong financial position to allow for exploration of its existing land base. The Company's objective is to maintain a capital structure that allows it to finance its business strategy

using primarily internally generated cash flow and equity markets, and to optimize the use of its capital to provide an appropriate investment return to its shareholders.

HEVI monitors its capital structure and makes adjustments on an ongoing basis in order to maintain the flexibility needed to achieve the Company's long-term objectives. To manage its capital structure, the Company may adjust capital spending, issue new equity, issue new debt or obtain alternative financing. To date, the Company's main source of funding has been the issuance of equity and warrant securities for cash, through private placements.

The Company is in the process of exploring its helium properties and has not yet determined whether these properties contain deposits that are economically recoverable. The Company's continuing operations and underlying value and recoverability of the amounts shown for E&E assets are entirely dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete the exploration and development of its helium property interests and on future profitable production or proceeds from the disposition of the helium property interests. These and other factors may adversely affect the Company's liquidity and ability to generate income and future cash flows.

As at December 31, 2022, the Company had a positive working capital balance of \$10.2 million (December 31, 2021 - \$0.5 million), inclusive of tubing and casing of \$1.0 million which was prepurchased and not utilized.

#### 17. Commitments

The Company holds helium permits that require minimum expenditures on an annual basis (see note 8).

The Company entered into a two-year office lease agreement, commencing November 1, 2021, and ending October 31, 2023, and has entered into certain office equipment leases. The lease commitments as at December 31, 2022 are as follows:

	1 year	2 years	3 years	>3years	Total
Lease obligations	20	5	2	2	29

#### 18. Financial Instruments

At December 31, 2022, the Company's financial instruments include cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities.

The Company's cash and cash equivalents are classified as Level 1 measurements. The Company has no level 2 or level 3 financial instruments. Assessment of the significance of a particular input to the fair value measurement requires judgement and may affect the placement within the fair value hierarchy level.

The carrying value of the Company's accounts receivable and accounts payable and accrued liabilities at December 31, 2022 approximate their approximate their respective fair values due to the short-term nature of these instruments.

## 19. Related Party Transactions

The following table summarizes transactions with related parties:

	December 31, 2022	December 31 2021
Exploration and evaluation expense – management	5	728

Pursuant to a royalty agreement, a 3.0% GORR on the Company's Saskatchewan helium permits applied for prior to March 30, 2022 was granted to certain directors, officers and a consultant of the Company or companies controlled by such individuals. As a result, the Company assigned a value of \$5,000 to E&E expense in the year ended December 31, 2022 (December 31, 2021 - \$8,000). Additionally, under the terms of the January 14, 2021 share issuance to certain management and directors, the Company

recorded \$720,000 as pre-exploration expenditure under E&E expense for the period ended December 31, 2021.

On January 12, 2022, the Company entered into a secured promissory note (the "**Promissory Note**") with a current director of the Company in the amount of \$1.5 million with an annualized interest rate of 10%. The Promissory Note was secured by a general security agreement between the parties providing the lending party with security over the assets of the Company. The Promissory Note was repaid in full on March 18, 2022, along with total interest of \$38,000, and the security was subsequently discharged.

#### Compensation of key management personnel of the Company

The remuneration of directors and members of key management personnel during the period presented are as follows (including capitalized expenditures):

	December 31, 2022	December 31, 2021
Salaries and benefits	358	137
Share-based compensation	662	61
Key management compensation	1,020	198

In accordance with IAS 24, key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company directly or indirectly, including any directors and executive employees of the Company.

#### 20. Subsequent Events

Subsequent to December 31, 2022, the Company issued 1,950,000 stock options to certain directors and officers of the Company.

Subsequent to December 31, 2022, the Company sold \$89,000 of tubing and casing that it held as a short-term asset at December 31, 2022.

Subsequent to December 31, 2022, the Company spent \$591,000 on additional 2D seismic.